

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

JAN 24 2005

Operator: License # 6569
Name: Carmen Schmitt, Inc.
Address: PO Box 47
City/State/Zip: Great Bend, Kansas 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Shields Drilling Company
License: 5184
Wellsite Geologist: Rich O'Donnell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/21/03 10/30/03 10/30/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21823-00-00 CONSERVATION DIVISION
WICHITA, KS

County: Lane
 - - - - Sec. 13 Twp. 16 S. R. 28 East West
1650' FSL feet from S / N (circle one) Line of Section
1800' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bentley Well #: 2

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2653' Kelly Bushing: 2658'
Total Depth: 4573' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PLA KJR 2/26/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

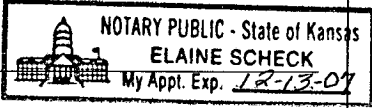
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter

Title: Engineer Date: 1/20/05

Subscribed and sworn to before me this 20th day of January, 2005.

Notary Public: Elaine Schack



Date Commission Expires: 12-13-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
2 JAN 24 2005

Operator Name: Carmen Schmitt, Inc. Lease Name: Bentley Well #: 2
 Sec. 13 Twp. 16 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2059 599
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3611 -953
List All E. Logs Run:		Heebner Shale	3851 -1193
		Lansing	3889 -1231
		Base of KC	4213 -1555
		Marmaton	4231 -1573
		Fort Scott	4388 -1730
		Mississippian	4490 -1832

Dual Induction, Dual Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	219'	70/30 poz	150	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CARMEN SCHMITT, INC.

DAILY DRILLING REPORT

Well: BENTLEY #2
Location: 1650' FSL, 1800' FEL
Sec. 13 T16S - R28W
Lane Co., KS

Geologist: Rich O'Donnell
Cellular #: (303) 638-4282

Elevation: 2658' K.B. 2653' G.
Prospect: Pendennis Northwest
API No.: 15-101-21823
Surf. Csng: Set @ 219' KB

Drilling Contractor: Shields Drilling Company
Cellular #: (785) 735-4665

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 24 2005
CONSERVATION DIVISION
WICHITA, KS

DATE	7:00 AM DEPTH	REMARKS
21-Oct-03	0	MIRU. Mix Mud. Drill Rat Hole and Mouse Hole. Spud 12 1/4" Surface Hole @ 4:00 PM, CDT. Drilling & Connections. Circulate to Clean Hole. Run Straight Hole Deviation. Trip Out of Hole w/ Bit. Rig Up, Run & Cement Surface Casing. Plug Down at 10:00 PM. Wait on Cement.
22-Oct-03	222'	Wait on Cement. Nipple Up. Trip in Hole w/ Bit. Drill Plug @ 10:00 AM CDT. Drilling & Connections.
23-Oct-03	1490'	Drilling & Connections.
24-Oct-03	2630'	Drilling & Connections. Lose Circulation @ 2834'. Mix, Pump LCM. Drilling and Connections. Lose Circulation @ 2900'. Mix, Pump LCM. Drill Pipe Stuck, 1.25 Hrs.
25-Oct-03	3210'	Drilling & Connections. Lose Circulation @ 3208'. Mix, Pump LCM, 0.5 Hr. Drilling. Lose Circulation @ 3217'. Mix, Pump LCM. Drilling and Connections. Displace Mud. Drilling & Connections. Mud: Vis 31 Wt. 9.1 WL N/C LCM 3#.
26-Oct-03	3673'	Drilling and Connections. Geologist, Rich O'Donnell, on Location @ 3748' @ 10:50 AM CST. Drilling & Connections. Circulate for Samples @ 3908', Lansing 'A' Zone, 3/4 Hr. Drilling & Connections. Circulate for Samples @ 3942', Lansing 'B' Zone, 3/4 Hr. Drilling & Connections. Mud: Vis 42 Wt. 9.1 WL 10.2 LCM 1#.
27-Oct-03	4049'	Drilling & Connections. Circulate for Samples @ 3964', Lansing 'C' Zone, 3/4 Hr. Drilling & Connections. Circulate for Samples @ 4076', Lansing 'H' Zone, 1 Hr. Drilling & Connections. Circulate for Samples @ 4112', Lansing 'I' Zone, 1 Hr. Short Trip @ 4112', 12 Stands, 3/4 Hr. Circulate to Clean Hole, 3/4 Hr. Drilling and Connections. Circulate for Samples @ 4141'. Run Straight Hole Deviation. Trip Out of Hole w/ Bit. Rig Up, Trip in Hole w/ Test Tool. Mud: Vis 45 Wt. 9.2+ WL 9.6 LCM Tr.
28-Oct-03	4150'	Trip in Hole w/ Test Tool. Run DST #1. Trip Out of Hole, Lay Down Test Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1 Hr. Drilling and Connections. Circulate for Samples, to Clean Hole @ 4175', Lansing 'K' Zone. Trip Out of Hole w/ Bit. Rig Up, Trip in Hole w/ Test Tool. Run DST #2. Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1/2 Hr. Drilling and Connections. Mud: Vis 45 Wt. 9.3 WL 9.6 LCM 1/2#.
29-Oct-03	4320'	Drilling & Connections. Circulate for Samples @ 4320', Marmaton, 3/4 Hr.. Drilling and Connections. Circulate for Samples @ 4417', Ft. Scott Fm., 1.25 Hrs. Drilling and Connections. Mud: Vis 44 Wt. 9.3 WL 10.4 LCM 1#.
30-Oct-03	4562'	Drilling and Connections. Circulate for Samples @ 4479', Cherokee Sandstone, 1 Hr. Drilling. Circulate f/ Samples @ 4515', Mississippian Fm., 1 Hr. Drill to RTD @ 4573' @ 7:16 AM CST. Short Trip, 8 Stands. Circulate to Clean Hole @ RTD, 1 1/2 Hrs.. Trip Out of Hole. Rig-Up, Run Open Hole Logs. DIL/CNL/CDL Tools Stuck in Topeka Fm. Work, Pull Free in ~ 1/2 Hr. Continue Running Open Hole Logs (Did Not Run BHC Log). Rig Down Open Hole Logs. Trip in Hole, Prepare to Lay Down Drill Pipe and Plug Well. Plug and Abandon Well.

END OF REPORT

ALLIED CEMENTING CO., INC.

7917

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
KANSAS CORPORATION COMMISSION
SERVICE POINT:
JAN 24 2005 *Abas City*

DATE <i>10-21-03</i>	SEC. <i>13</i>	TWP. <i>16</i>	RANGE <i>28</i>	CALLED OUT <i>4:30pm</i>	ON LOCATION <i>6:30pm</i>	JOB START <i>9:30pm</i>	JOB FINISH <i>10:00pm</i>
LEASE <i>Bortley</i>	WELL # <i>2</i>	LOCATION <i>Penderis 2w 1/2 N 1/2 E</i>			COUNTY <i>Lane</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Shields Dalg*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *222*

CASING SIZE *8 3/8* DEPTH *219*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15*

PERFS. _____

DISPLACEMENT *13 1/4 BBL.*

OWNER _____

CEMENT AMOUNT ORDERED
150 70/30 3% cc 2% adm.

COMMON	<i>10 Sack</i>	@	<i>7.15</i>	<i>750.75</i>
POZMIX	<i>45 Sack</i>	@	<i>3.80</i>	<i>171.00</i>
GEL	<i>3 Gal</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5 Gal</i>	@	<i>30.00</i>	<i>150.00</i>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<i>15 BBL</i>	@	<i>1.15</i>	<i>181.70</i>
MILEAGE	<i>39</i>	<i>15 BBL</i>	<i>05</i>	<i>308.10</i>
TOTAL				<i>1591.55</i>

EQUIPMENT

PUMP TRUCK CEMENTER *J Weighman*

224 HELPER *Burr*

BULK TRUCK

341 DRIVER *Steve*

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

*cur 8 3/8 cc w/ pump
max 150 sack cement deep plug
w/ 13 1/4 BBL fresh water
cement did cur*

Thanks

DEPTH OF JOB *219*

PUMP TRUCK CHARGE _____ *520.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *39* @ *3.50* *136.50*

PLUG *Topwood* @ *45.00* *45.00*

_____ @ _____

_____ @ _____

TOTAL *701.50*

CHARGE TO: *Carmen Schmitt Inc.*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Burton Beery*

Burton Beery
PRINTED NAME