

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 33264 Name: Central Production Co. Inc.	API No. 15 - 099-23350-00-00
	County: Labette
Address: P.O.Box 334 Mound City KS 66056 -051/FD	NW SW NE - Sec. 10 Twp. 35 S. R. 21 East West
City/State/Zip: Mound City, KS 66056 RECEIVED	3795 feet from S / N (circle one) Line of Section
Purchaser:	1791.5 Geet from (E) W (circle one) Line of Section
- IICHI A	Footages Calculated from Nearest Outside Section Corner:
Phone: (417) 667-5062/684-4294 KCC WILLIAM CC WILLIAM	(circle one) NE (SE) NW SW
Contractor: Name: David Casey	Lease Name: Barr Well #: N4U
License: 33274	Field Name: Chetopa
Wellsite Geologist: James L. Christiansen	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 825.74 Kelly Bushing:
New Well Re-Entry Workover .	Total Depth: 100 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 81
Operator:	feet depth to surface w/ 25 sx cmt.
Well Name:	101 1 400
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Plt) UK 2/25
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used Drilled with air
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
SIDAIDA OLIOZOA	Lease Name: License No.:
6/24/04 8/10/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and coffeed to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: JSJJUUJ	KCC Office Use ONLY
Title: Vice-president - EngrDate: 1/6/05	Letter of Confidentiality Received
Subscribed and sworn to before me this Thay of	If Denied, Yes Date:
	Wireline Log Received
20.505	Geologist Report Received
Notary Public: Cine Cine Cine Cine Cine Cine Cine Cine	UIC Distribution
Notary Public - Notary Sea	

Vernon County
My Commission Expires: April 25, 2008

perator Name: Cent	ral Production (Co. Inc.		Leas	e Name:	Barr		_ Well #: N41	<u>J</u>
ec. 10 Twp. 35	S. R. 21	_ ✓ East	☐ West		ty: Labet				· · · · · · · · · · · · · · · · · · ·
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco dectric Wireline Logs	and closed, flowing every, and flow rat	ng and shut- es if gas to s	in pressures, surface test, a	whether salong with	shut-in pro	essure reached	static level, hydr	ostatic pressu	res, bottom hole
rill Stem Tests Taken (Attach Additional S		Ye	s 💭 No			og Forma	tion (Top), Depth	and Datum	Sample
amples Sent to Geol	ogical Survey	☐ Ye	s 🔲 No		Nam Barti	ie esville	•	Top 81-100	Datum GL
ores Taken lectric Log Run (Submit Copy)	•	☐ Ye ☐ Ye			Dan	CSVIIIC		01-100	QL.
ist All E. Logs Run:									
	•	Report		RECORD	Ne	ew Used ermediate, produ	ction, etc.		-
Purpose of String	Size Hole Drilled		Casing (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
Surface	12-1/4	8-5/8		24		20	Type I	6	
Production	7-5/8	5-1/2(0-2	20)	14.6		20	Class A	25	30% fine silie
		4-1/2(20	-81)	10.6		81	(incl above)		
	<u></u>		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECOR	D	-1	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре с	of Cement	#Sacks	s Used		Type and F	ercent Additives	
Shots Per Foot	PERFORAT Specify	ION RECORE Footage of Ea) - Bridge Plug ach Interval Per	gs Set/Type forated			acture, Shot, Cement Imount and Kind of Ma		d Dep
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UBING RECORD 2-3/8	Size }	Set At 99	r	Packer A	\t	Liner Run	Yes 🗹 No		
Pate of First, Resumerd F Jan 2005	Production, SWD or E	Enhr.	Producing Met	hod [Flowing	Pump	ing 🔲 Gas Lif	✓ Othe	er (Explain)
stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r injection w		as-Oil Ratio	Gravi
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GONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	BER	1566	
LOCATION_	Chan	ute	•
FOREMAN	Des	1 1 1/1 12	

TREATMENT REPORT & FIELD TICKET CEMENT

TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# D	DATE	CUSTOMER# V	VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# D		Bar-1	10-4 UDGG	10	35	21	68
ALING ADDRESS TTY STATE ZIP CODE DISTYPE Long String HOLE SIZE HOLE DEPTH 100 CASING SIZE & WEIGHT 51/20/14/3 ASING DEPTH 100: DRILL PIPE TUBING OTHER JURRY WEIGHT SLURRY VOL WATER GAISK CEMENT LEFT IN CASING SPLACEMENT 1. 7.5 DISPLACEMENT PSI MIX PSI RATE RATE RATE LONG AND COLOR LONG AND COLOR LONG AND COLOR ACCOUNT CODE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT MILEAGE ACCOUNT ACCOUNT ACCOUNT CODE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT ACCOUNT CODE SYOT ACCOUNT ACCOUNT CODE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT ACCOUNT	CUSTOMER		* *		Tiple State		
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