

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
 Name: XTO Energy Inc.
 Address: 210 Park Ave., Suite 2350
 City/State/Zip: Oklahoma City, Oklahoma 73102
 Purchaser: Regency Midcon Gas, LLC
 Operator Contact Person: Bruce Hankins
 Phone: (405) 319-3208
 Contractor: Name: Cheyenne Drilling LP
 License: 33375
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08-31-2004</u>	<u>09-01-2004</u>	<u>12-15-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
JAN 18 2005
KCC WICHITA

API No. 15 - 093-21750-00-00
 County: Kearny
C NW Sec. 15 Twp. 23 S. R. 37 East West
1320 feet from S (circle one) Line of Section
1320 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sauer "B" Well #: 11-15
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3274' Kelly Bushing: 3280'
 Total Depth: 2826' Plug Back Total Depth: 2790'
 Amount of Surface Pipe Set and Cemented at 8 jts set @ 345 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 345
 feet depth to Surface w/ 225 sx cmt.
 Drilling Fluid Management Plan Alt II RGR 2/25/08
 (Data must be collected from the Reserve Pit)
 Chloride content 85,000 ppm Fluid volume 800 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
 Title: Production Data Sup. Date: 01-13-2005
 Subscribed and sworn to before me this 13th day of January,
2005

Notary Public: Joyce A. Guilliams
 Date Commission Expires: 08-11-08

JOYCE A. GUILLIAMS
 Oklahoma County
 Notary Public in and for
 State of Oklahoma
 Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: XTO Energy Inc. Lease Name: Sauer "B" Well #: 11-15
 Sec. 15 Twp. 23 S. R. 37 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time-tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Cement Bond Log, Array Induction, and Compensated Neutron Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Chase Group</td> <td></td> <td></td> </tr> <tr> <td>Herrington</td> <td>2508'</td> <td></td> </tr> <tr> <td>Upper Krider</td> <td>2538'</td> <td></td> </tr> <tr> <td>Lower Krider</td> <td>2564'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2592'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2656'</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2680'</td> <td></td> </tr> <tr> <td>Wreford</td> <td>2726'</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2765'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Chase Group			Herrington	2508'		Upper Krider	2538'		Lower Krider	2564'		Winfield	2592'		Towanda	2656'		Ft. Riley	2680'		Wreford	2726'		Council Grove	2765'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																													
Chase Group																															
Herrington	2508'																														
Upper Krider	2538'																														
Lower Krider	2564'																														
Winfield	2592'																														
Towanda	2656'																														
Ft. Riley	2680'																														
Wreford	2726'																														
Council Grove	2765'																														

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	345'	Prem. Plus	225	2% CcCl
Production	7 7/8"	5 1/2"	15.5#	2818'	Prem. Plus	400	0.6% Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2SPF	2542-2556' (28 holes), 2596-2644' (42 holes),	3000 gals 7 1/2% NeFe & 57,899 gals		
	2668-2673' (10 holes), 2684-2704' (40 holes),	YF125LG XL Gel w/169,824# 10/20 Brady		
	2734-2744' (20 holes)	Sand.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	2772'	None			
Date of First, Resumed Production, SWD or Enhr. Date of First Sales: 12-15-2004		Producing Method					
		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	308	3	308,000			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3263690	TICKET DATE 08/31/04
BDA / STATE MC/Ks	COUNTY KEARNY
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 30 WAYNE KING 1-620-272-1781
SAP BOMB NUMBER 7521	Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION Central Operations	MMMA / COUNTRY Mid Continent/USA
MRU ID / ENPL # MCLIO104 212723	HES EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL, KS	COMPANY XTO ENERGY INC
TICKET AMOUNT \$8,209.73	WELL TYPE 01 Oil
WELL LOCATION LAKIN, KS	DEPARTMENT CEMENT
LEASE NAME SAUER "B"	Well No. SEC / TWP / R1G 3-15 15 - 23S - 37W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	3.0			
Pollock, T 106089	3.0			
Gordwin, R 291907	3.0			

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	200			
10011407-10011306	200			
10010748-10011272	100			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/31/2004	8/31/2004	8/31/2004	8/31/2004
Time	1100	1500	1700	1730

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers S-4	3	HOWCO
Top Plug SW	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG		HOWCO

Well Data

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing	NEW	24#	85/8"	0	343	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			12 1/4'		343	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	in _____
NE Agent _____	Gal. _____	in _____
Fluid Loss _____	Gal/Lb _____	in _____
Gelling Agent _____	Gal/Lb _____	in _____
Fric. Red. _____	Gal/Lb _____	in _____
Breaker _____	Gal/Lb _____	in _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/31	2.5	8/31	7.5	Cement Surface Casing
Total	2.5	Total	7.5	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 45	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	225	PREM PLUS		2% CC - 14# FLOCELE	6.33	1.34	14.80
2							
3							
4							

Summary

Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	Type: _____
Lost Returns- _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Cmt Rtm#Bbl _____	Lost Returns- _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Average _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Shut In: Instant _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
	5 Min. _____	Cement Slurry BBI _____	
	15 Min. _____	Total Volume BBI _____	
			64.0
			73.00

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 Signature: *Wayne King*
 SIGNATURE

RECEIVED
 JAN 18 2005
 KCC WICHITA

INVOICE

HALLIBURTON
Halliburton Energy Services, Inc.

XTO-OKC

Wire Transfer Information

SEP 06 2004

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 01, 2004

Invoice Number: 92774579

DIRECT CORRESPONDENCE TO:
P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

RECEIVED-F.W.
SEP 03 2004

Rig Name:
Well Name: XTO ENERGY SAUER B#3-15, KEARNY
Ship to: LAKIN, KS 67860
KEARNY

Job Date: 0 = August 31, 2004

Cust. PO No.: NA

Payment Terms: Net due in 20 days

Quote No.: 21157611

Sales Order No.: 3263690

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 301599

TO:

XTO Energy Inc
810 HOUSTON STREET SUITE 2000
FORT WORTH TX 76102-6298

Accounts Payable

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	X- CMT SURFACE CASING BOM. JP010	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	200.000	MI		5.28	1,056.00	54% 570.24	485.76
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	200.000	MI		0.24	48.00		48.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	200.000	MI		3.11	622.00	335.88	286.12
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	200.000	MI		0.08	16.00		16.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		2,350.00	2,350.00	1,269.00	1,081.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	519.48	442.52
142	AXIAL FLOW MIXER,W/O ADC./JOB, 046-070 NUMBER OF JOBS	1.000	EA		665.00	665.00	359.10	305.90

RECEIVED

JAN 18 2005

KCC WICHITA

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

XTO-OKC

SEP 06 2004

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 01, 2004

Invoice Number: 92774579

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000	EA	770.00		770.00	54.72	415.80
		1	Days					354.20
*100003147	PLUG,CMTG.TOP PLSTC,8-5/8 IN 2 999 402.15111 / PLUG - CMTG - TOP PLASTIC - 8-5/8 IN. / 24-49# - 7.580 MIN/8.097 MAX CSG ID - / SYNTHETIC SERVICE	1.000	EA		226.38	226.38	122.25	104.13
*100004727	SHOE,GID,8-5/8 8RD SHOE,GUIDE, 8-5/8 8RD	1.000	EA		354.76	354.76	191.57	163.19
*100004702	VLVASSY,INSR FLOAT,8-5/8 8RD, VALVE ASSEMBLY, INSERT FLOAT, 8-5/8 8RD / CSG, 24 LBS/FT	1.000	EA		392.62	392.62	212.01	180.61
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		86.92	86.92	46.94	39.98
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	3.000	EA		101.64	304.92	164.66	140.26
*100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		49.67	49.67	26.82	22.85
*100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		38.70	38.70	20.90	17.80
*100012205	CEM,CLASS C / PREMIUM PLUS. BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	225.000	SK		23.21	5,222.25	2,820.02	2,402.23
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG	5.000	SK		125.40	627.00	338.58	288.42
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	57.000	LB		2.86	163.02	88.03	74.99
3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	239.000	CF		2.96	707.44	382.02	325.42
		1	each					

RECEIVED
JAN 18 2005
KCC WICHITA

INVOICE

HALLIBURTON
Halliburton Energy Services, Inc.

1884

Continuation
Saver 83-15
W58341W 58431
40853 DD

Remit To : P.O. Box 203143, Houston, TX 77245-3143

Invoice Date: September 01, 2004

Invoice Number: 92774579

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,081.000	MI		1.81	1,956.61	54% 1,056.57	900.04
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,081.000	MI		0.08	86.48		86.48
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		130.90	261.80		261.80
Total						16,967.57	8,939.87	8,027.70
Sales Tax - State								182.03

INVOICE TOTAL

O = U8-31-04

Total 8,209.73
US Dollars

APPROVAL: SKD
DATE: 9-17-04

RAM
JCS
att/104

X = Cement Surface Casing

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

24809

RECEIVED

JAN 18 2005

KCC WICHITA

FILE COPY 09/03/04

HALLIBURTON JOB SUMMARY		SALES NUMBER 259725	TICKET DATE 09/03/04
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
WBU ID / EPL # MCL0101 301261	H.E.S. EMPLOYEE NAME Scott Green	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY XTO ENERGY INC	CUSTOMER REP / PHONE WAYNE KING 1-620-272-1781	
TICKET AMOUNT \$12,689.34	WELL TYPE 01 Oil	APLUM #	
WELL LOCATION Lakin, Ks	DEPARTMENT Cement	SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME SAUER 8"	Well No. 3-15-15-235-37W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	2.0			
McLane, D 105322	2.0			
Tate, N 105953	2.0			
Gordwin, R 281907	2.0			

H.E.S. UNIT #S (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	200			
10251401	200			
10011408 / 10011591	100			
10011410 / 10011272	100			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth 2826

Date	Called Out	On Location	Job Started	Job Completed
	9/2/2004	9/2/2004	9/2/2004	9/2/2004
Time	0930	1245	1335	1435

Tools and Accessories

Type and Size	Qty	Make
Ins Fl Vlv 5 1/2"	1	Howco
Float Shoe		Howco
Centralizers 5 1/2"x7 7/8"	9	Howco
Top Plug 5 1/2"	1	Howco
HEAD 5 1/2"	1	Howco
Limit clamp 5 1/2"	1	Howco
Weld-A	1	Howco
Guide Shoe 5 1/2"	1	Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5#	5 1/2"		0	2,822	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"		345	2,826	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/2	3.0	9/2	1.0	Cement Production Casing
Total	3.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 20.67	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	400	HLC PP		1/4# FLOCELE	11.60	2.06	12.30
2	100	PREM PLUS		1/4# FLOCELE - .6%HALAD-322	6.30	1.32	14.80
3							
4							

Summary

Circulating	Displacement	Preflush: BBI	5+12+5	Type: mudflush
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Lost Returns	Lost Returns-l	Excess /Return BBI		Calc. Disp Bbl 66.7
Cmt Rtn#Bbl 30	Actual TOC	Calc. TOC: surface	5502'	Actual Disp. 67
Average	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
Shut In: Instant	5 Min.	Cement Slurry BBI		LS - 147 / TS - 23.5
		Total Volume BBI	259.50	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

RECEIVED

JAN 18 2005

KCC WICHITA

HALLIBURTON JOB LOG			TICKET # 3269725	TICKET DATE 09/02/04	
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SDA / STATE MC/Ks	
MBU ID / EMPL # MCLI0101 301261		N.E.S. EMPLOYEE NAME Scott Green		COUNTY KEARNY	
LOCATION LIBERAL		COMPANY XTO ENERGY INC		PSL DEPARTMENT Cement	
TICKET AMOUNT \$12,689.34		WELL TYPE 01 Oil		CUSTOMER REP / PHONE WAYNE KING 1-620-272-1781	
WELL LOCATION Lakin, Ks		DEPARTMENT Cement		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME SAUER "B"		Well No. 3-15	SEC / TWP / RNG 15 - 23S - 37W		
N.E.S. EMP NAME/EMP # (EXPOSURE HOURS)		N.E.S. EMP NAME/EMP # (EXPOSURE HOURS)		N.E.S. EMP NAME/EMP # (EXPOSURE HOURS)	

Green, S 301261					
Mclane, D 106322					
Tate, N 105953					
Gordwin, R 291907					

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG.	CSG.	Tbg	
	0930							Called for job
	1000							Pre-trip safety meeting
	1245							Arrive at location, perform job site assessment, move
								Halliburton units on & rig-up same. Rig circ. w/ 5 1/2" csg
	1330							Safety meeting
	1337						5000	Pressure test
	1340	6.0				200		Pump water
	1341	6.0	5.0			200		Pump mudflush
	1343	6.0	12.0			200		Pump water
	1344	5.0/6.0	5.0			250/100		Start mixing 400sx lead slurry @ 12.3#
	1407	6.0	147.0			100/170		Start mixing 100sx tall slurry @ 14.8#
	1412		23.5					Stop pumping
	1413							Clean pumps & lines
	1416							Drop top plug
	1418	6.0						Displace w/- water
	1421	6.0	17.0			100		Displacement reached cement
	1428	2.5	57.0			725/575		Slow rate
	1433		67.0			760/575		Bump plug
	1434							Bleed off / Check float
	1435							End job
								Thanks for calling Halliburton, Liberal
								Scott & Crew

RECEIVED

JAN 18 2005

KCC WICHITA

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Wire Transfer Information

XTO-OKC

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

SEP 07 2004

Invoice Date: September 03, 2004

Invoice Number: 92777597

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

Rig Name: 13-15
Well Name: XTO ENERGY SAUER B#1-13, KEARNY
Ship to: LAKIN, KS 67860
KEARNY

Job Date: O = September 02, 2004

Cust. PO No.: N/A

Payment Terms: Net due in 20 days

Quote No.: 21151616

Sales Order No.: 3269725

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 301599

TO:

XTO ENERGY INC
210 WEST PARK AVENUE SUITE 2350
OKLAHOMA CITY OK 73102

A/P APPROVAL

DATE: _____

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	200.000	MI		5.28	1,056.00	570.24	485.76
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	200.000	MI		0.24	48.00		48.00
2	MILEAGE FOR CEMENTING CREW, ZI 000-119 Number of Units	200.000	MI		3.11	622.00	335.88	286.12
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 1/2 TON/PER/MI Number of Units	200.000	MI		0.08	16.00		16.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	2,850 FT	2,594.00	2,594.00	1,400.76	1,193.24
132	PORT. DAS W/CEMWIN:ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	519.48	442.52
142	AXIAL FLOW MIXER, W/O ADC, JOB, 046-070 NUMBER OF JOBS	1.000	EA		665.00	665.00	359.10	305.90

RECEIVED

JAN 18 2005

KCC WICHITA

74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000 EA	770.00	770.00	543 415.80	354.20
*101237390	PLUG,CMTG, TOP, 5 1/2, HWB, 4.38 M PLUG, CEMENTING, TOP, 5 1/2, HWB, 4.38 / MIN/3.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000 EA	119.90	119.90	64.75	55.15
*100004723	SHOE, GID, 5-1/2 SRD SHOE, GUIDE, 5-1/2 SRD	1.000 EA	225.44	225.44	121.74	103.70
*100076173	FLOAT-IFV, 5 1/2, SRD, LG, SRD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/PT, SRD, LG SRD AND BUTTRESS	1.000 EA	277.83	277.83	150.03	127.80
*100013930	FILLUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000 EA	67.19	67.19	36.28	30.91
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	9.000 EA	80.04	720.36	388.99	351.37
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000 EA	42.74	42.74	23.08	19.66
*100003045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000 EA	38.70	38.70	20.90	17.80

0004639	806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	1.000 EA	42.74	42.74	23.08	19.66
0003045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000 EA	38.70	38.70	20.90	17.80
383	SBM MUD FLUSH, ZI 018-315 / SBM MUD FLUSH, ZI	500.000 GAL	1.26	630.00	340.20	289.80
341	SBM Halliburton Light Premium 504-120	400.000 SK	19.07	7,628.00	4,119.12	3,508.88
0003049	Chemical - Floccle (25 lb sk) XXXXXXXX 890.50071 / FLOCCLB - 3/8 - 25 LB SACK	125.000 LB	2.86	357.50	193.05	164.45
0012203	CBM, CLASS C / PREMIUM PLUS, BU 304-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	100.000 SK	23.21	2,321.00	1,253.34	1,067.66
0003646	CHEMICAL - HALAD-322 - 50 LB S 307-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	57.000 LB	10.83	617.31	333.35	283.96

Mobile Item

RECEIVED
JAN 18 2005
KCC WICHITA

INVOICE

1884

HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Sauer B - 315
1E-15

Invoice Date: September 03, 2004

Invoice Number: 92777597

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	533.000	CF		2.96	1,577.68	547 851.95	725.73
76400	ZI MILEAGE,CMT MTL5 DEL/RET MI 500-306 / MILEAGE,CMTG MTL5 DEL/RET PER/TON MI.MIN NUMBER OF TONS	2,323.000	MI		1.81	4,204.63	2,270.50	1,934.13
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	2,323.000	MI		0.08	185.84		185.84
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		130.90	392.70		392.70

Total						26,139.82	13,768.54	12,371.28
Sales Tax - State								318.06

INVOICE TOTAL 12,689.34
US Dollars

C=0912-04
W 58431
400853
DD

A PR

X=Cement Prod. Casing

912104
5109-28-04

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

24837

RECEIVED

JAN 18 2005

KCC WICHITA