

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8740
 Name: Bramwell Petroleum, Inc
 Address: 15183 SW 25 Ave
 City/State/Zip: Spivey, KS 67142
 Purchaser: Barr Energy/Oneok
 Operator Contact Person: Doug Bramwell
 Phone: (620) 532 6019
 Contractor: Name: Ace Drilling Co
 License: 33006
 Wellsite Geologist: Don Bramwell
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to, Enhr./SWD _____
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-2-04</u>	<u>11-9-04</u>	<u>12-10-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - -095-21921-0000
 County: Kingman
 NE NE NW Sec. 14 Twp. 30 S. R. 8 East West
330 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brown Well #: 3
 Field Name: Spivey Grabs
 Producing Formation: Mississippi
 Elevation: Ground: 1504 Kelly Bushing: 1513
 Total Depth: 4224 Plug Back Total Depth: 4219
 Amount of Surface Pipe Set and Cemented at 208@213 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ATI KGR 2/25/08*
 Chloride content 14000 ppm Fluid volume 1540 bbls
 Dewatering method used clear liquids hauled
 Location of fluid disposal if hauled offsite:
 Operator Name: Bramwell Petroleum, Inc
 Lease Name: Brown License No.: 8740
 Quarter NW Sec. 14 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: E28,320

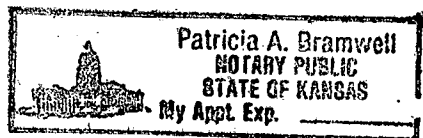
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Bramwell
 Title: President Date: January 12, 2005
 Subscribed and sworn to before me this 12 day of JANUARY
2005
 Notary Public: Patricia A. Bramwell
 Date Commission Expires: 2-18-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Bramwell Petroleum, Inc Lease Name: Brown Well #: 3
 Sec. 14 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Neutron - Cement Bond. No geological report kept.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Mississippi</u> Top <u>4147</u> Datum <u>-2634</u>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	209	60-40 poz	200	2%gel/3%Cacl
Production	7 7/8	4 1/2	10.5	4223	50-50 poz	100	2%gel/7% kool seal
					USC	50	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4156-4162	1000g 15% Hcl	4156-62
		Frac 48,700 lb sand	
		Frac 443,000 SCF N2	

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TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4180</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11-28-04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>14</u>	Gas Mcf <u>175</u>	Water Bbls. <u>26</u>	Gas-Oil Ratio <u>1-12,500</u>	Gravity <u>36</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4156-4162

Other (Specify) _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

6397

SERVICE TICKET

5766

DATE 11-2-04

COUNTY Kingman CITY _____

CHARGE TO Bramwell Petroleum Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Brown #3 CONTRACTOR Sterling Drilling Co.

KIND OF JOB Surface SEC. 14 TWP. 30 RNG. 8W

DIR. TO LOC. Spivey 1/2 mile South, West Tmo. 7:00^P OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
2005x	60/40 po2 2% gel + 3% cc + 1/4# Flo-Seal/sx	980.00	575.00
45x	gel	38.80	
65x	Calcium Chloride	133.25	
25x	Flo-Seal @1.30/lb	65.00	
2105x	BULK CHARGE		205.80
83 (25)	BULK TRK. MILES <u>10.50 hrs</u>		196.87
83 (50)	PUMP TRK. MILES		102.94
1-8 5/8"	PLUGS WRC		43.00
		SALES TAX	88.12
		TOTAL	2428.34

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T.D. 215ft.

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 188ft.

PLUG USED 1-8 5/8" WRC

CSG. SET AT 208ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8" = 28" New

PKER DEPTH _____

TIME FINISHED 11:00^P

REMARKS: Ran 8 5/8" to 208ft. Brake circulation, Mix & pump 2005x 60/40 po2 2% gel + 3% cc + 1/4# Flo-Seal/sx. Shut down & Release Plug & disp. cement to 188ft & shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME Josh Cooley P-10
James R. Thomas #26
 CEMENTER OR TREATER

NAME Serry Hudson B-3
 OWNER'S REP.



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Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

6417

SERVICE TICKET

5764

DATE 11-9-04

COUNTY Kingman CITY _____

CHARGE TO Bramwell Petroleum Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Brown #3 CONTRACTOR Sterling Drilling Inc.

KIND OF JOB Long String SEC. 14 TWP. 30 RNG. 8W

DIR. TO LOC. Spivey OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
			1056.00
1005k	50/50 por @ 4.55		455.00
25k	gel @ 9.70/l		19.40
750 lbs	Kool-Seal @ 40/lb		300.00
505k	USC @ 8.25		412.50
250gal	Flo-Cheek Flush		950.00
1 = 4 1/2"	WFLU Float Shoe		135.84
1675x	BULK CHARGE		1103.60
55	BULK TRK. MILES 8.35 hrs		156.90
50	PUMP TRK. MILES		102.34
4	4 1/2" = Centerizers @ 21.00		84.00
1 = 4 1/2"	PLUGS TRP		25.20
		10530	SALES TAX 143.21
			TOTAL 4003.83

T.D. 4224 ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1400#

PLUG DEPTH 4223 ft.

PLUG USED 1 = 4 1/2" TRP

REMARKS: See Cement Log

CSG. SET AT 4223 ft. VOLUME 67.25 BBL

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" 10.50'

PKER DEPTH _____

TIME FINISHED _____

RECEIVED

JAN 14 2005

KCC WICHITA

EQUIPMENT USED

NAME Chet Johnson P-14 UNIT NO. _____

James P. Thomas #26
 CEMENTER OR TREATER

NAME Jerry Hudson B-3 UNIT NO. _____

OWNER'S REP.