

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31396

Name: Mark Farthing

Address: 219 N. 3rd

City/State/Zip: Burlington Kansas, 66839

Purchaser: None

Operator Contact Person: Mark Farthing

Phone: (620) 364-2644

Contractor: Name: Three Rivers Exploration

License: 33217

Wellsite Geologist: None used

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10-11-07 10-14-07 10-14-07

Spud Date or 10-11-07 Date Reached TD 10-14-07 Completion Date or 10-14-07 Recompletion Date

API No. 15 - 207-27276-0000

County: WOODSON

NW NW SE Sec. 30 Twp. 25 S. R. 14 East West

2452 feet from / N (circle one) Line of Section

2439 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: English A Well #: 2

Field Name: Quincy

Producing Formation: Cattlemans

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 1476 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Dry

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ALT II with
2-12-08*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Farthing

Title: owner Date: 1-22-08

Subscribed and sworn to before me this 22nd day of January

2008

Notary Public: Nikki Barrett

Date Commission Expires: 3/29/09

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED** KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

JAN 23 2008



NOTARY PUBLIC - State of Kansas
NIKKI BARRETT
My Appt. Expires March 25, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mark Earthing Lease Name: English Well #: 2
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum On this well it was running 14 feet high to an oil 150 yards away. Cattlemans-No show Bartlesville-No show Mississippi-No show I have no luck. |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 12.5 | 8 5/8 | | 40 ft | A cement | 35 | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | | Depth |
|----------------|---|--|--|-------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

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 KANSAS CORPORATION COMMISSION
JAN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---------------|--|------|--------|-----------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| | |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | |

| | |
|---|---|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ |
|---|---|

CONSOLIDATED OIL WELL SERVICES *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12816
 LOCATION English
 FOREMAN Steve Mend

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | |
|------------------------------|-------------------------|-----------------------|---|----------|-------|---------|---------|--------|---------|--------|-----|------|--|--|-----|-------|--|--|
| 10-11-07 | 2983 | English A-2 | | | | Wichita | | | | | | | | | | | | |
| CUSTOMER Mark Farthing | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>467</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Heath</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 467 | Kyle | | | 502 | Heath | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | |
| 467 | Kyle | | | | | | | | | | | | | | | | | |
| 502 | Heath | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS 219 N 3rd | | | | | | | | | | | | | | | | | | |
| CITY Burlington | STATE KS | ZIP CODE 66839 | | | | | | | | | | | | | | | | |
| JOB TYPE <u>Surface</u> | HOLE SIZE <u>12 1/4</u> | HOLE DEPTH <u>47'</u> | CASING SIZE & WEIGHT <u>11 1/2</u> | | | | | | | | | | | | | | | |
| CASING DEPTH <u>41'</u> | DRILL PIPE | TUBING | OTHER | | | | | | | | | | | | | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING <u>5</u> | | | | | | | | | | | | | | | |
| DISPLACEMENT <u>2 1/2</u> | DISPLACEMENT PSI | MIX PSI | RATE | | | | | | | | | | | | | | | |

REMARKS: Sorry Menting: Rig up to 8 1/2 casing. Break circulation with foam water. Mix 2500 lbs Class "A" cement 2% Caclz 2% Gel. Displace with 2 1/2 bbls Fresh water. Shut down Shut Wellin. Good cement Returns to surface. Subsample Rig down

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|-----------------|---------|
| 54013 | 1 | PUMP CHARGE | 650.00 | 650.00 |
| 5406 | 25 | MILEAGE | 3.20 | 80.00 |
| 11045 | 3500 lbs | Class "A" Cement | 18.20 | 6370.00 |
| 1102 | 65 | Caclz 2% | .67 | 43.55 |
| 1118A | 65 | Gel 2% | .15 | 9.75 |
| 5407 | | Ton mileage back truck | 1715 | 286.00 |
| RECEIVED KANSAS CORPORATION COMMISSION | | | | |
| JAN 23 2008 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | Sub Total | 1497.80 |
| | | | SALES TAX | 32.05 |
| | | | ESTIMATED TOTAL | 1529.85 |

AUTHORIZATION Called by Dave

DM187
 TITLE Jool pusher

DATE 1528.05

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12809**
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------------|------------|--------------------|------------|-------------|---------|---------|
| 10-14-07 | 2983 | English A-2 | | | | Wichita |
| CUSTOMER <u>MARK FATHING</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>219 N. 3rd</u> | | | <u>463</u> | <u>Kyle</u> | | |
| CITY <u>Burlington</u> | | | <u>502</u> | <u>John</u> | | |
| STATE <u>KS</u> | | | | | | |
| ZIP CODE <u>66839</u> | | | | | | |

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH 1426' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT-PSI _____ MIX-PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to drilling rig. Logging orders as follows:
15 SKS @ 1386'
15 SKS @ 1200'
15 SKS @ 750'
65 SKS @ 200' to surface
110 SKS total

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|---------|
| 5405N | 1 | PUMP CHARGE | 840.00 | 840.00 |
| 5406 | 2.5 | MILEAGE | 3.50 | 8.75 |
| 1131 | 110 SKS | 60/40 Permex cement | 9.00 | 990.00 |
| 118A | 380# | 4 1/2 sp1 | .15 | 57.00 |
| 5407 | 4.75 | tan-mileage bulk tax | 42.00 | 200.00 |
| RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2008 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | SALES TAX | 11.50 |
| | | | ESTIMATED TOTAL | 1414.00 |

014321

AUTHORIZATION Witnessed by Dave Fathing TITLE Tel. order DATE _____

7414.00