

2-8-08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31980  
Name: Lotus Operating Company, Inc.  
Address: 100 South Main, Suite 420  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Timothy Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Hellman

**KCC**

**FEB 08 2007**

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Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/07/06      11/17/06      12/06/06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15-151-22247-0000  
County: Pratt County, Kansas  
NE SW SE Sec. 5 Twp. 29 S. R. 15  East  West  
1080 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Carver Well #: 3  
Field Name: Springvale Northwest

Producing Formation: Fort Scott  
Elevation: Ground: 2017' Kelly Bushing: 2028'  
Total Depth: 4899' Plug Back Total Depth: 4844'

Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume 1190 bbls  
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc of Kansas  
Lease Name: Watson 2 SWD License No.: 8061  
Quarter SW Sec. 8 Twp. 29 S. R. 15  East  West  
County: Pratt Docket No.: D-24324

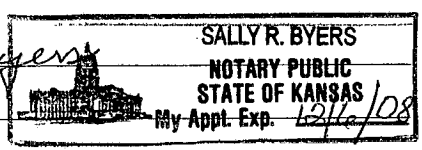
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Managing Member Date: 2/07/07

Subscribed and sworn to before me this 17th day of FEBRUARY, 2007.

Notary Public: Sally R. Byers  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 09 2007**

Operator Name: Lotus Operating Company, Inc. Lease Name: Carver Well #: 3  
 Sec. 5 Twp. 29 S. R. 15  East  West County: Pratt County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction. Micro, Sonic, Frac Finder,                  Neutron/Density</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3942</td> <td>-1901</td> </tr> <tr> <td>Lansing</td> <td>4118</td> <td>-2077</td> </tr> <tr> <td>BKC</td> <td>4490</td> <td>-2449</td> </tr> <tr> <td>Miss</td> <td>4620</td> <td>-2579</td> </tr> <tr> <td>Viola</td> <td>4785</td> <td>-2744</td> </tr> <tr> <td>Simp SH</td> <td>4868</td> <td>-2827</td> </tr> <tr> <td>LTD</td> <td>4899</td> <td>-2858</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3942	-1901	Lansing	4118	-2077	BKC	4490	-2449	Miss	4620	-2579	Viola	4785	-2744	Simp SH	4868	-2827	LTD	4899	-2858
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14-1/2"	10-3/4"	32#	255'	60/40 Poz	225	3%cc 2%gel
Surface	12-1/4"	5-1/2"	14#	4898'	60/40 Poz	260	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	4626 - 4658	1500 gal 7 1/2% MCA and	4626-58
	CIBP 4616	Frac 104,000 # Sand	4626-58
2	4586 - 90	Acid 1500 gal 15% NE/FE	4586-90

TUBING RECORD	Size <b>2 3/8</b>	Set At <b>4605</b>	Packer At <b>None</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>1/02/07</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>76</b>	Gas Mcf <b>20</b>	Water Bbls. <b>10</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

## DST's

DST #1 (Ft Sct) 4570'- 4600' 3-90-60-120. 1<sup>st</sup>: Off btm immed. GTS 3.5 min into shut in. Bled off gas. Good blow thru SI. 2<sup>nd</sup>: GTS immed. 10 min: 158 MCFG, 20 min: 144 MCFG, 30 min: 127 MCFG, 40 min: 89 MCFG, 50 min: 71 MCFG, 60 min: 36 MCFG.  
Rec: 2690' CGO, (38% gas, 62% oil), 60' GOCM (30% gas, 30% oil, 40% mud). TF: 2750'.  
Reverse circulate oil into tank truck and haul to Carver tank battery. IHP: 2216#, IFP: 137/136#, ISIP: 871#, FFP: 144/442#, FSIP: 852#, FHP: 2215#, Temp: 133<sup>o</sup> F.

DST #2 4623 - 4670. (Miss Chert) 30-45-45-90 1<sup>st</sup>: 5" blow, 2<sup>nd</sup>: 2" blow. Rec: 180' GIP. 25' SI.GCM w/ good odor. IHP: 2266#, IFP: 17/17#,  
ISIP: 41#, FFP: 16/18#, FSIP: 44#, FHP: 2272#, Temp: 124<sup>o</sup> F.

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**FEB 08 2007**  
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KANSAS CORPORATION COMMISSION

**FEB 09 2007**

CONSERVATION DIVISION  
WICHITA, KS



# ALLIEL CEMENTING CO., INC.

23454

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>11-18-06</u>	SEC. <u>05</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>1:30pm</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Casper</u>	WELL # <u>3</u>	LOCATION <u>Coate Ks 9w</u>		COUNTY <u>Pratt</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>In 1/2 E N into</u>					

CONTRACTOR <u>Duke #5</u>	OWNER <u>Lotus Oper</u>
TYPE OF JOB <u>Pratt Crq</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4899</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4891</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1300</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>16ft</u>
CEMENT LEFT IN CSG. <u>16ft</u>	
PERFS.	
DISPLACEMENT <u>120 1/2 bbls water</u>	
EQUIPMENT	
PUMP TRUCK # <u>414</u>	CEMENTER <u>Mar</u>
	HELPER <u>Dennis</u>
BULK TRUCK # <u>421</u>	DRIVER <u>Jason</u>
BULK TRUCK #	DRIVER

CEMENT			
AMOUNT ORDERED	<u>145M 60:40:289.1</u>		
	<u>+ 80M 60:40:2 + FL-5P</u>		
COMMON	<u>135 A</u>	@ <u>10.65</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@ <u>5.80</u>	<u>522.00</u>
GEL	<u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE		@	
ASC		@	
	<u>FL-5P - 80 #</u>	@ <u>13.55</u>	<u>1084.00</u>
		@	
	<u>KCC</u>	@	
	<u>FEB 08 2007</u>	@	
	<u>CONFIDENTIAL</u>	@	
		@	
HANDLING	<u>231</u>	@ <u>1.90</u>	<u>438.90</u>
MILEAGE	<u>25 x 231 x .09</u>		<u>519.75</u>
			<u>TOTAL 4069.00</u>

REMARKS:  
Pipe on bottom + circulate, pump 2 fresh  
plug rat + mouse mix 145M  
lead + 80 of tail, shut down pump  
Wash pump + lines + release plug  
start displacement, lift pressure at  
80 bbls, slow rate to 3bpm at 110  
bbls, bump plug at 120 bbls +  
800 psi float did not hold x

CHARGE TO: Lotus Oper  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE			
DEPTH OF JOB	<u>4891</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@ <u>6.00</u>	<u>150.00</u>
MANIFOLD		@	
<u>Head rental</u>		@ <u>100.00</u>	<u>100.00</u>
		@	
			<u>TOTAL 2000.00</u>

PLUG & FLOAT EQUIPMENT			
<u>5/8</u>			
<u>1- Rubber plug</u>		@ <u>65.00</u>	<u>65.00</u>
<u>1- Guide shoe</u>		@ <u>160.00</u>	<u>160.00</u>
<u>1- MEU insert</u>		@ <u>250.00</u>	<u>250.00</u>
<u>600- Centralizer</u>		@ <u>50.00</u>	<u>300.00</u>
		@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			<u>TOTAL 775.00</u>
TAX			
TOTAL CHARGE	<u>6844.00</u>		
DISCOUNT	<u>684.40</u>		
		IF PAID IN 30 DAYS	

SIGNATURE X [Signature]  
Thank you Art

PRINTED NAME