

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548  
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-27-05</u>	<u>11-1-05</u>	<u>11-14-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,313-00-00  
County: Russell  
App. N/2 N/2 NE Sec. 17 Twp. 12 S. R. 13  East  West  
590 feet from S / (N) (circle one) Line of Section  
1220 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: McAllister Well #: 1  
Field Name: (wildcat)

Producing Formation: Lansing "G"  
Elevation: Ground: 1694' Kelly Bushing: 1702'  
Total Depth: 3450' Plug Back Total Depth: 3408'  
Amount of Surface Pipe Set and Cemented at 418 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

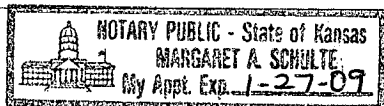
Drilling Fluid Management Plan *ALT I WITH*  
(Data must be collected from the Reserve Pit) *2-8-08*  
Chloride content 14,000 ppm Fluid volume 300 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 2-6-06  
Subscribed and sworn to before me this 6th day of February  
20 06.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**CONFIDENTIAL**  
KCC Office Use ONLY  
*YES* Letter of Confidentiality Received **FEB 06 2006**  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **KCC**  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **FEB 08 2006**

**KCC WICHITA**

ORIGINAL

Side Two

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Operator Name: John G. Farmer, Inc. Lease Name: McAllister Well #: 1  
 Sec. 17 Twp. 12 S. R. 18  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log

Name	Top	Datum
Anhydrite	733'	(+969)
Topeka	2615'	(-913)
Heebner	2842'	(-1140)
Toronto	2861'	(-1159)
Lansing/KC	2895'	(-1193)
Base/KC	3173'	(-1471)
Arbuckle	3377'	(-1675)
L.T.D.	3451'	(-1749)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	418'	Common	250	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14# & 15.5#	3438'	Common	160	10% salt & 500 gals. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3002-06' (Lansing "G")	500 gals. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	3404'		

Date of First, Resumerd Production, SWD or Enhr. December 5, 2005 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65.10		6.00		40.0°

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3002-06' (Lansing "G")





# ALLIED CEMENTING CO., INC. 25712

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

COPY

DATE <u>11-2-05</u>	SEC. <u>17</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:35 AM</u>
LEASE <u>McAllister</u>			WELL # <u>1</u>	LOCATION <u>Russell 8N 3E Sinto</u>		COUNTY <u>Russell</u>	STATE <u>Kansas</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Drilling Rig #2

TYPE OF JOB Production String

HOLE SIZE 7 7/8" H.D. 3450'

CASING SIZE 5 1/2" DEPTH 3450'

TUBING SIZE 5 1/2" DEPTH 3438'

DRILL PIPE at 3438' DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 27.72'

CEMENT LEFT IN CSG. 27.72'

PERFS.

DISPLACEMENT 824 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Steve

# 345 HELPER Craig

BULK TRUCK

# 213 DRIVER Brian

BULK TRUCK

# DRIVER

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 175 sacks Com 10% Salt

500 gal WFR-2

COMMON	<u>175</u>	@	<u>8.70</u>	<u>1522.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
SALT	<u>17</u>	@	<u>15.75</u>	<u>267.75</u>
<u>500 gal WFR-2</u>		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>192</u>	@	<u>1.60</u>	<u>307.20</u>
MILEAGE	<u>6 #/sk/mile</u>			<u>180.00</u>
TOTAL				<u>2,777.45</u>

REMARKS:

15 SK C L.H.

PLUG LAID @ 900'

FLOAT HELD

THANKS

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>1320.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>11</u>	@	<u>5.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1,375.00</u>

CHARGE TO: J.O. Farmer, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>20 Weld on Scratchers</u>		<u>45.00</u>	<u>900.00</u>	
<u>7 5 1/2" Centralizers</u>	@	<u>50.00</u>	<u>350.00</u>	
<u>1 " Basket</u>	@		<u>140.00</u>	
<u>1 " Guide Shoe</u>	@		<u>160.00</u>	
<u>1 " Insert Valve</u>	@		<u>235.00</u>	
<u>1 " Rubber Plug</u>	@		<u>60.00</u>	
TOTAL				<u>1,845.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ann Weaury

PRINTED NAME \_\_\_\_\_

CONFIDENTIAL  
CONFIDENTIAL  
FEB 11 6 2006  
KCC

RECEIVED

FEB 08 2006

KCC WICHITA