

FOR KCC USE:

15-051-01088-00-01 "OWWO"

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-9-92

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SEAT: Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... April 5 1992 ... SW SW SW Sec 13 Twp 11 S. Rg 20W

OPERATOR: License # 5663 Name: Hess Oil Co. Address: 412 E. Douglas # 1 Wichita, KS 67202 Contact Person: James C. Hess Phone: 316-263-2243

330 feet from South / West line of Section 330 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30606 Name: Murfin Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Ellis Lease Name: Schonthalier # Well #: 2 OWWD Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage X Pool Ext. ... Air Rotary X OWWO ... Disposal ... Wildcat ... Cable ... Seismic: ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X.. no Target Formation(s): Lansing Nearest lease or unit boundary: 330 Ground Surface Elevation: 1982 feet MSU

If OWWD: old well information as follows: Operator: Appelman & Peel Well Name: #1 Baldwin Comp. Date: 11/11/49 Old Total Depth 3710'

Water well within one-quarter mile: ... yes X.. no Public water supply well within one mile: ... yes X.. no Depth to bottom of fresh water: 100 300 Depth to bottom of usable water: 620 680

Directional, Deviated or Horizontal wellbore? ... yes ..X no If yes, true vertical depth:

Surface Pipe by Alternate: ... 1 X.. 2 Length of Surface Pipe to be set: 116 Length of Conductor pipe required: NA Projected Total Depth: 3500' Formation at Total Depth: Lansing

Bottom Hole Location:

Water Source for Drilling Operations: ... well ... farm pond X other DWR Permit #: Will Cores Be Taken?: ... yes X.. no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/20/92 Signature of Operator or Agent: [Signature] Title: Geologist

FOR KCC USE: API # 15- 051-01088-00-01 Conductor pipe required None feet Minimum surface pipe required 116 feet per Alt. # (2) Approved by [Signature] 3-4-92 This authorization expires: 9-4-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED KANSAS CORPORATION COMMISSION FEB 20 1992 CONSERVATION DIVISION WICHITA, KS

23 11 20W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Hess Oil Co.
 LEASE Schonthaler #2 OWWD
 WELL NUMBER #2
 FIELD Wildcat

LOCATION OF WELL: COUNTY Ellis
330 feet from south/north line of section
330 feet from east/west line of section
 SECTION 13 TWP 11S RG 20W

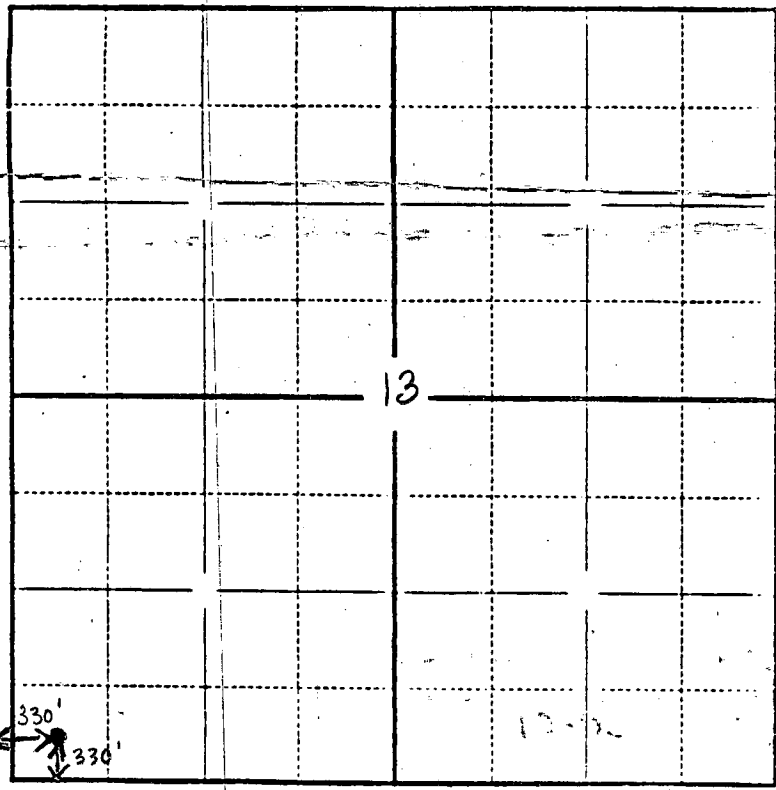
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE SW - SW - SW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

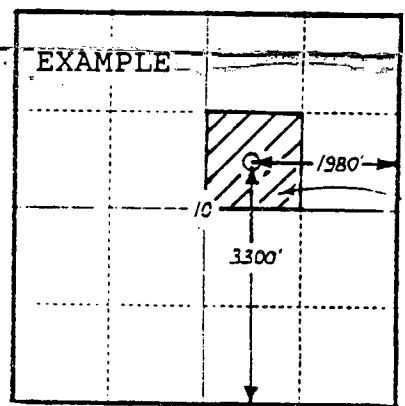
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



ELLIS CO.



40 ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

15-051-01088-00-01

Kansas Corporation Commission



Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel

November 20, 1992

Bryan Hess
Hess Oil Company
P.O. Box 1009
McPherson, Kansas 67460

13-11-20w

Re: Alternate II
Schonthaler #2 OWWO
Ellis County

Dear Mr. Hess:

This letter is written to inform you that you have been granted an additional sixty (60) day extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expired September 30, 1992, with your first request for extension due to expire on November 30, 1992. This ~~additional extension will expire on January 30, 1993.~~ I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

William R. Bryson, Director
Conservation Division

WRB:nao

cc: Rick Hestermann
(Chris Bean
Priscilla Zadoka
Don Rider
District Office 4
File

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

15-051-01088-00-01

Kansas Corporation Commission



Joan Finney
Governor

Jim Robinson
Chairman

S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel

January 29, 1993

Bryan Hess, Manager
Hess Oil Company
P.O. Box 1009
McPherson, Kansas 67460-1009

RE: Alternate II Extension
Schonthaler #2 OWWO
SWSWSW 13-11-20W
Ellis County, Kansas

RECEIVED
STATE CORPORATION COMMISSION
2-2-1993
FEB - 2 1993
CONSERVATION DIVISION
WICHITA, KANSAS

Dear Mr. Hess:

This letter is written to inform you that you have been granted an additional sixty day extension of time to complete Alternate II cementing on the above described well.

Your original 120 days for completion expired September 30, 1992 with your first request for extension due to expire on November 30, 1992. This second extension will expire January 30, 1993. Your third and final extension will expire March 30, 1993. **You are urged to make every effort to complete the cementing within this time frame as this will be your final extension.** Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO - 1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District office at (913) 628-1200.

If you have any questions, please call me at (913) 271-3233.

Very sincerely yours,

William R Bryson
William R. Bryson, Director
Conservation Division *W.R.B.*

cc: Rick Hestermann
Chris Bean ✓
Priscilla Zadoka
Don Rider
District #4