

FOR KCC USE:

15-051-24818-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-11-92

DISTRICT # 4

SGAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9/25/92

APX N/2 N/2 NW Sec 13 Twp 11S Rg 20W East West

OPERATOR: License # 5663 Hess Oil Co. Address: 412 E. Douglas # 1 Wichita, KS 67202 Contact Person: James C. Hess Phone: 316-263-2243 267-6004

CONTRACTOR: License # 306060 Murfin Drilling

500 feet from South / North line of Section 1440 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis Lease Name: Mixer Well #: 2 Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle

Nearest lease or unit boundary: 500! Ground Surface Elevation: 1996 feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 650 Depth to bottom of usable water: 700

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200!

Length of Conductor pipe required: N/A Projected Total Depth: 3700!

Formation at Total Depth: Arbuckle Water Source for Drilling Operations:

well farm pond X other DWR Permit #: Will Cores Be Taken?: yes no

If yes, proposed zone: Bottom Hole Location:

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, OWWO, Seismic, and other options.

If OWWO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/15/92 Signature of Operator or Agent: Title: Geologist

RECEIVED KANSAS CORPORATION COMMISSION 9-15-1992 SEP 15 1992 CONSERVATION DIVISION WICHITA, KS

FOR KCC USE: API # 15-051-24818-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: CB 11-6-92 This authorization expires: 4-6-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

13 11 20

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR Hess Oil Co.  
LEASE Mixer #2  
WELL NUMBER #2  
FIELD Wildcat

LOCATION OF WELL: COUNTY Ellis  
500 feet from South/north line of section  
1440 feet from East/west line of section  
SECTION 13 TWP 11S RG 20W

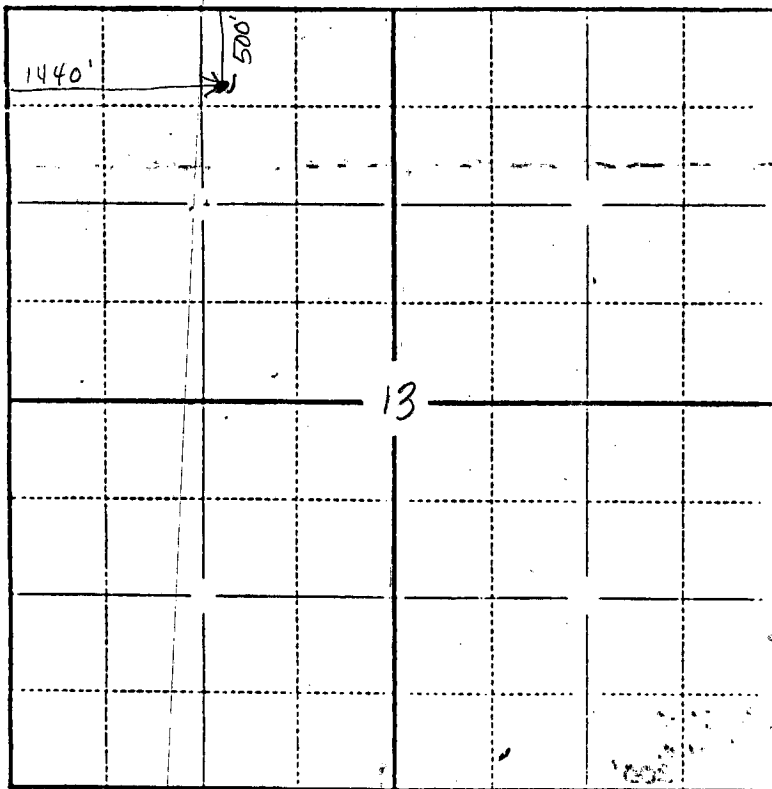
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE ApX N/2 N/2 - NW

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

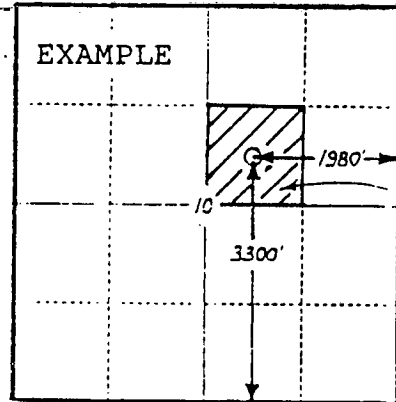
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



ELLIS CO.



SEWARD CO.

40 ACRES

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KANSAS COMMISSION COMMISSIONER  
SEP 12 1952

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

15-051-24818-00-00

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

March 5, 1993

Bryan Hess, Manager  
Hess Oil Company  
P.O. Box 1009  
McPherson, Kansas 67460-1009

RE: Alternate II Completion - Mixer #2  
API #15-051-24,818-00-00  
N2N2NW 13-11-20W, Ellis County

Dear Mr. Hess ,

This letter is written to inform you that you have been granted a 60-day extension of time to complete Alternate II cementing on the above described well.

Your original 120 days for completion expires March 6 , 1993. Thus, this extension will expire on May 6, 1993. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

A handwritten signature in cursive script that reads "William R. Bryson".

William R. Bryson, Director  
Conservation Division

cc: Rick Hestermann  
Chris Bean ✓  
Priscilla Zadoka  
Don Rider  
Marion Schmidt

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STATE CORPORATION COMMISSION  
3-8-1993  
MAR 8 1993

CONSERVATION DIVISION  
Wichita, Kansas

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Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



15-051-24818-00-00  
**Kansas Corporation Commission**

March 8, 1993

Bryan Hess  
Hess Oil Company  
P.O. Box 1009  
McPherson, Kansas 67460

Re: Alternate II  
Mixer #2  
Ellis County

13-11-20

Dear Mr. Hess:

This letter is written to inform you that you have been granted a sixty (60) day extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expires ~~March 6, 1993.~~ Thus, this extension will expire on May 6, 1993. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

Handwritten signature of William R. Bryson in cursive.

William R. Bryson, Director  
Conservation Division

WRB:nao

cc: Rick Hestermann  
Chris Bean  
Priscilla Zadoka  
Don Rider  
Don Butcher  
File

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238