

15-051-24614-00-00

CORRECTED

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

150'S 100'W

Expected Spud Date October 10, 1989
month day year

..C. SE.. NW. Sec 22: Twp 11 S, Rg 20 East
X West

OPERATOR: License # 03655
Name: Staab Energy & Leasing
Address: 2514 Haney Drive
City/State/Zip: Hays, Kansas 67601
Contact Person: Norman G. Staab
Phone: 913-628-1326

3135
3400 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5669
Name: Helberg Oil Co.

County: Ellis
Lease Name: Homburg Well #: 1
Field Name: Cromb

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Lansing - Arbuckle
Nearest lease or unit boundary: 560'
Ground Surface Elevation: 2121 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 200' 1100'
Surface Pipe by Alternate: ... 1 X 2 X
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 3800'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If OWMO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

... well ... farm pond X other
DWR Permit #: 895-005

Directional, Deviated or Horizontal wellbore? ... yes X no

Will Cores Be Taken? ... yes X no

If yes, total depth location: _____

If yes, proposed zone: Lansing - Arbuckle

WAS: API 15-051-25,614

AFFIDAVIT

IS: 15-051-24614-00-00

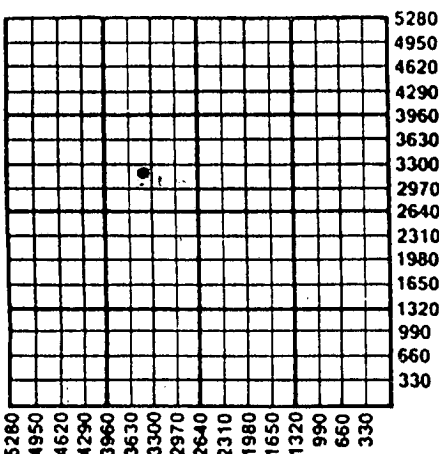
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept. 21, 1989 Signature of Operator or Agent: Norman G. Staab Title: Owner



CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
SEP 21 1989
9-21-1989
OFFICE OF CONSERVATION

FOR KCC USE:

API # 15- 051-24614-00-00 VD

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. X 2

Approved by: DPW 9-22-89 DRG: DPW 10-04-89

EFFECTIVE DATE: 9-27-89

This authorization expires: 3-22-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

22
11
20W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.