

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: P.O. Box 707
 City/State/Zip: Howard, KS 67349
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: E. Wayne Willhite
 Phone: (620) 374-2133
 Contractor: Name: McPherson Drilling LLC
 License: 5675
 Wellsite Geologist: William Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/14/01</u>	<u>8/16/01</u>	<u>4/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26566-0000
 County: Chautauqua
 C/E 2 NW SE Sec. 26 Twp. 33 S. R. 12 East West
1980 feet from S / N (circle one) Line of Section
1600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: D Monroe Well #: 1
 Field Name: Hale-Inge
 Producing Formation: Layton Sandstone
 Elevation: Ground: 992' Kelly Bushing: _____
 Total Depth: 1416.1' Plug Back Total Depth: 1126'
 Amount of Surface Pipe Set and Cemented at 41' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1729'
 feet depth to surface w/ 185 sx cmt.

Drilling Fluid Management Plan *alt II KJR 2-7-08*
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Compressed air with injected water:

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. Wayne Willhite

Title: Dist. Mgr. Date: 9-1-04

Subscribed and sworn to before me this 1st day of September

20 04

Notary Public: John P. Black

Date Commission Expires: 3/26/05

JOHN P. BLACK
 Notary Public - State of Kansas
 My Appt. Expires 3/26/05

KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: D Monroe Well #: 1
 Sec. 26 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Neutron, Cased Hole & Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Layton Sandstone</td> <td>684</td> <td></td> </tr> <tr> <td>Lenapah</td> <td>1050</td> <td></td> </tr> <tr> <td>Altamont Limestone</td> <td>1112</td> <td></td> </tr> <tr> <td>Mulky Shale & Coal</td> <td>1360</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>1712</td> <td></td> </tr> </table>	Name	Top	Datum	Layton Sandstone	684		Lenapah	1050		Altamont Limestone	1112		Mulky Shale & Coal	1360		Mississippi	1712	
Name	Top	Datum																	
Layton Sandstone	684																		
Lenapah	1050																		
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Mulky Shale & Coal	1360																		
Mississippi	1712																		

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11'	8 5/8"	25#	41'	Portland	8	
Production	6 3/4"	4 1/2"	10.5#	1724'	Thickset	185	Flo seal/gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
24 shots	1354'-1360' cased hole	250gal 5% acid, 1gl inh., 1 1/2 gl emulsifier agent, 3 gl KCL	
21 shots	1681'-1688' Gamma Ray, Netron	500gl 15% acid, 1gl IB, 1 1/2 gl NE, 1gl CBS	
20 shots	734'-744' set plug @1126'	8gl KCL, 100# G50, 5# BF, 1 gl IB, 500gl 10% SME	

TUBING RECORD		Size New 4 1/2"	Set At 1724'	Packer At 802.30	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/31/01			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		7mcf	12bwpd		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval 734'-744'

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

**Drillers Log
McPherson Drilling LLC**

Rig: 2			
API No.	15- 019-26566-0000		
Operator:	Perkins Oil Enterprises, Inc		
Address:	Box 707 Howard, kS. 67349		
Well No:	1	Lease Name:	D. Monroe
Footage Location:	1980 ft. from the		South Line
	1600 ft. from the		East Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/14/01	Geologist:	Bill Jackson S Tow
Date Completed:	8/16/01	Total Depth:	1725'

S. 26 T. 32 R. 12e
Loc: C/E/2 NW SE
County: Chautauqua

Gas Tests:

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	25#	
Setting Depth:	41	
Type Cement:	Portland	
Sacks:	8	

Rig Time:	Work Performed:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	shale/sand	1251	1309			
shale	2	11	oswego lime	1309	1332			
lime	11	15	summit	1332	1340			
sand wet	15	26	lime	1340	1354			
shale	26	188	mulkey	1354	1361			
lime	188	205	lime	1361	1367			
shale	205	423	shale/sand	1367	1678			
lime	423	430	Miss lime	1678	1725 TD			
sand/shale	430	700						
sand	700	710						
shale	710	729						
sand	729	761						
lime	761	771						
shale	771	818						
lime	818	835						
shale	835	938						
lime	938	946						
shale	946	1068						
sand/shale	1068	1099						
lime	1099	1112						
shale/sand	1112	1230						
pink lime	1230	1249						
coal	1249	1251						

Rig: 2
 API No. 15-
 Operator: Perkins Oil Enterprises, Inc
 Address: Box 707 Howard, KS 67349
 Well No: 1 Lease Name: D. Monroe
 Footage Location: 1980 ft. from the (N) (S) Line
1600 ft. from the (E) (W) Line
 Drilling Contractor: McPherson Drilling LLC/KMAC Drilling LLC
 Spud date: 8/14/01 Geologist: Bill Stout
 Date Completed: 8/16/01 Total Depth: 1725'

S. 26 T. 32 R. 12E
 Loc: C/E/2 NW SE
 County: CA

Gas Tests:

Casing Record

	Surface	Production
Size Hole:	<u>11"</u>	<u>6 3/4"</u>
Size Casing:	<u>8 5/8"</u>	
Weight:	<u>25#</u>	
Setting Depth:	<u>41'</u>	
Type Cement:	<u>Port</u>	
Sacks:	<u>8</u>	

Rig Time:	Work Performed:

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	shale/sand	1251	1309			
shale	2	11	osw lime	1309	1332			
lime	11	15	summit	1332	1340			
sand(wet)	15	26	lime	1340	1354			
shale	26	188	mulkey	1354	1361			
lime	188	205	lime	1361	1367			
shale	205	423	shale/sand	1367	1678			
lime	423	430	mus lime	1678	1725 TD			
sand/shale	430	700						
sand	700	710						
shale	710	729						
sand	729	761						
lime	761	771						
shale	771	818						
lime	818	835						
shale	835	938						
lime	938	946						
shale	946	1068						
sand/shale	1068	1099						
lime	1099	1112						
shale/sand	1112	1230						
pink lime	1230	1249						
coal	1249	1251						

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 2906

Date 8-17-01	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location 10:00am	Job Began 1:30pm	Job Completed 3:30pm
Owner Perkins Oil	Contractor Co. Tools			Charge To Perkins Oil ENT. Inc.				
Mailing Address P.O. Box 707		City Howard			State KS. 67349			
Well No. & Form David Monroe #1	Place	County Chautauqua			State Kansas			
Depth of Well 1729'	Depth of Job 1730'	Casing (New) (Used)	Size 4 1/2"	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	3 feet
Kind of Job Longstring					Drillpipe	(Rotary)	Truck No. Unit #2	
					Tubing	(Cable)		

Price Reference No. _____
 Price of Job 665.00
 Second Stage _____
 Mileage 507 112.50
 Other Charges _____
 Total Charges 777.50

Remarks Rig up to 4 1/2" casing, break circulation with fresh water
circulate pipe down to bottom, circulate hole clean
Mix 250 lbs Gel Flush, follow w/ 5 Bbls water - spacer
Mix 100 sks cement, circulate Gel Flush & cement around to surface hole.
Mix 175 sks Thick Set cement w/ 1/3 lb pps of Floccle
shut down washout pump & lines - Release Plug
Displace Plug with 28 Bbls water -
Final Pumping at 700 PSI - Bumped Plug to 1100 P.S.I.
check float - float held - close casing w/ 0 PSI
Job complete with good cement returns

Cementor Bruce Butler
 Helper Mike - Gary District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

x called by Wayne
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185	skts Thick Set cement	10.75	1988.75
60	lbs Floccle 1/2 lb pps/sk.	1.00	60.00
250	lbs Gel (Gel Flush)	9.50	23.75
1	Hr. Welding Truck (weld Guide shoe on)	45.00	45.00
4	Hrs. Water Truck	60.00	240.00
1	Load of City water	15.00	15.00
1	4 1/2" weld on Guide shoe	80.00	80.00
1	4 1/2" Insert	84.00	84.00
1	4 1/2" Top Rubber Plug	40.00	40.00
	185 skts Handling & Dumping	.50	92.50
	100 Ton Mileage 50	.80	400.00
	Sub Total		3846.50
	Delivered by Truck No. Unit #10	Discount	
	Delivered from Eureka	Sales Tax	5.9%
	Signature of operator Bruce Butler	Total	226.94
			4073.44