

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6-2-04</u>	<u>6-3-04</u>	<u>6-11-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED**  
**SEP 20 2004**  
**KCC WICHITA**

API No. 15 - 125-30418-00-00  
 County: Montgomery  
SW SW SW Sec. 3 Twp. 32 S. R. 15  East  West  
350' FSL \_\_\_\_\_ feet from (S) N (circle one) Line of Section  
4930' FEL \_\_\_\_\_ feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: J Springer Trust Well #: D1-3  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 768' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1306' Plug Back Total Depth: 1302'  
 Amount of Surface Pipe Set and Cemented at 42' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

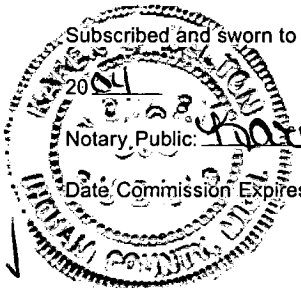
**Drilling Fluid Management Plan** *Alt II KGR 2-7-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 136 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co, LLC  
 Lease Name: Orr A1-28 SWD License No.: 33074  
 Quarter NW Sec. 28 Twp. 30 S. R. 15  East  West  
 County: Wilson Docket No.: D-28282

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn Engr Asst Date: 9-16-04

Subscribed and sworn to before me this 16th day of September, 2004  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_



**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**

160 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Springer Trust Well #: D1-3  
 Sec. 3 Twp. 32 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Prod	11"	8 5/8"		42'	Class A	20	
Surf	6 3/4"	4 1/2"	10.5#	1302'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1147'-1149', Set CIBP @ 1126'		300 gal 10% HCl, 3072# sd, 295 BBL fl	
4	845'-847'		300 gal 10% HCl, 1715# sd, 245 BBL fl	
4	781.5'-783'		300 gal 10% HCl, 2310# sd, 270 BBL fl	
4	760'-763'		300 gal 10% HCl, 6255# sd, 410 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1088'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 8-6-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 29	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_









**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **24974**

LOCATION Barthesville

**FIELD TICKET**

DATE <b>6-4-04</b>	CUSTOMER ACCT # <b>2368</b>	WELL NAME <b>J Springer Trust 01-3</b>	QTR/QTR	SECTION <b>3</b>	TWP <b>32S</b>	RGE <b>15E</b>	COUNTY <b>Mont.</b>	FORMATION
CHARGE TO <b>DART</b>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<b>5401</b>	<b>1</b>	<b>PUMP CHARGE Long String</b>		<b>675.00</b>
<b>1105</b>	<b>1 sks.</b>	<b>Cotton seed Hulls</b>		<b>12.95</b>
<b>1107</b>	<b>2 sks</b>	<b>Flo seal</b>		<b>75.50</b>
<b>1110</b>	<b>16 sks</b>	<b>Gilsonite</b>		<b>310.40</b>
<b>1111</b>	<b>400# 8 sks</b>	<b>SALT</b>		<b>100.00</b>
<b>1188</b>	<b>5 sks</b>	<b>Premium GEL</b>		<b>59.00</b>
<b>1123</b>	<b>6700 sals</b>	<b>CITY WATER</b>		<b>75.39</b>
<b>4404</b>	<b>1</b>	<b>4 1/2" Rubber Plug</b>		<b>35.00</b>
<b>1205</b>	<b>1 1/2 gal</b>	<b>Super sweet</b>		<b>37.75</b>
<b>1238</b>	<b>1 gal</b>	<b>Mud Flush</b>		<b>30.00</b>
		<b>BLENDING &amp; HANDLING</b>		
<b>5407</b>	<b>min</b>	<b>TON-MILES</b>		<b>190.00</b>
		<b>STAND BY TIME</b>		
		<b>MILEAGE</b>		
<b>5501 C</b>	<b>3 hrs.</b>	<b>WATER TRANSPORTS</b>		<b>240.00</b>
<b>5502 C</b>	<b>3 hrs.</b>	<b>VACUUM TRUCKS</b>		<b>225.00</b>
		<b>FRAC SAND</b>		
<b>1124</b>	<b>160 sks</b>	<b>CEMENT</b>		<b>1056.00</b>
			<b>Mont. 5.1% SALES TAX</b>	<b>94.38</b>
				<b>91.38</b>

Ravin 2790

ESTIMATED TOTAL **3209.36**

CUSTOMER or AGENTS SIGNATURE Mike Jaskoski CIS FOREMAN Steve John

CUSTOMER or AGENT (PLEASE PRINT) Mike JASKOSKI DATE \_\_\_\_\_

190610

