

15-051-23736-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9140 EXPIRATION DATE 10/84

OPERATOR Brower Oil and Gas API NO. 15-051-23,736

ADDRESS 8371 Meadowside Lane COUNTY Ellis

Tulsa, OK 74131 FIELD Nicholson Pool

** CONTACT PERSON Joe or Ruth Brower PROD. FORMATION Arbuckle, Cong., Marmaton, Kansas City

PHONE (918) 227-2227

PURCHASER Koch Oil Company LEASE Martin 1-19

ADDRESS P.O. Box 2256 WELL NO. 1-19

Wichita, KS 67201 WELL LOCATION

DRILLING Wildcat Drilling Co. 990 Ft. from S Line and

CONTRACTOR ADDRESS 200 W. Douglas, Suite 250 330 Ft. from W Line of

Wichita, KS 67202 the SW (Qtr.) SEC 19 TWP 11 SRGE 20W.

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 3883' PBTD 3883'

SPUD DATE 12/6/83 DATE COMPLETED 1/10/84

ELEV: GR 2266' DF 2274' KB 2275'

DRILLED WITH ~~COMPLEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented ^{214'-8 5/8"} _{935'-4 1/2"} DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with 4 columns and 4 rows, mostly empty.

KCC [checked] KGS [checked] SWD/REP PLG.

Ruth Fagin Brower AFFIDAVIT

that: , being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ruth Fagin Brower (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1984.

Paula Louise Hurley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 14, 1984

RECEIVED STATE CORPORATION COMMISSION JAN 16 1984 1-16-1984 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1685			
Topeka	3302			
Heebner	3516			
Toronto	3539			
Lansing	3551			
Kansas City	3782			
Marmaton	3821			
Arbuckle	3877			

RELEASED
2-16-1985
FEB 06 1985
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~X~~ (Used) both

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	212.5'	60/40/2	130	3% CaCl ₂
Production	7 7/8"	4 1/2"	9.5#	3893'	EA-2	175	18% NaCl
Production	"	"	"	913'	50/50, A	275,50	,2% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			scattered	.375, jet	3843-60'
TUBING RECORD			scattered	"	3632-3752'
Size	Setting depth	Packer set at			
2 3/8"	3820'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 1/10/84	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. Oil 40 bbls.	Gas MCF	Water % 30 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations