

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
name A. Scott Ritchie
address 125 N. Market, Suite 950
City/State/Zip Wichita, KS 67202

Operator Contact Person Jeff Christian
Phone (316) 267-4375

Contractor: license # 5104
name Blue Goose Drilling

Wellsite Geologist n/a
Phone

PURCHASER CITGO

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Glickman - Executive Pet.
Well Name #1 Vance
Comp. Date 1/9/69 Old Total Depth 3872'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/26/84 6/28/84 9/26/84
Spud Date Date Reached TD Completion Date

3870' RTD n/a
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 208' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1638' feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-20,377-A

County Ellis

SE SW SE (location) Sec 19 Twp 11S Rge 20 East West

330 1650 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

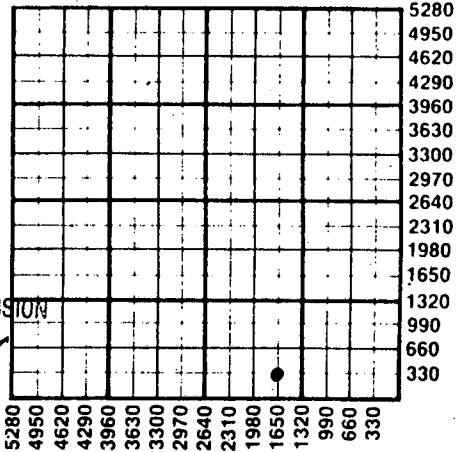
Lease Name Vance OWWO Well# 1

Field Name Nicholson

Producing Formation Lansing

Elevation: Ground 2223' KB 2230'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
11-30-1984
NOV 30 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.)..... Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 11/26/84

Subscribed and sworn to before me this 26th day of November 1984

Notary Public Linda K. Rice Date Commission Expires 6/27/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19 Twp 11S Rge 20W

Operator Name A. Scott Ritchie Lease Name Vance OWO Well# 1 SEC. 19 TWP. 11 SRGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

N/A

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4" 7-7/8"	8-5/8" 4 1/2"	10.5#	208' 3869'	60/40 pozmix	175 sacks	10% salt, 10% of salt flush.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2 SSB	3710'-14'; 3684'-97'; 3674'-78'; & 3553'-56'			Acidized w/1850 gal. of 28% NE.....			3674'-3714'
1 - 3/8"	3597' and at 3590'			Acidized w/600 gal. of 28% NE.....			3553'-56'
2	3597'-99'; 3590'-92'; 3572'-76' & 3513'-16'			Acidized w/800 gal. of 28% NE.....			3597' & 3590'
				Acidized w/1250 gal. of 28% acid....			3576'-97'
				Acidized w/1000 gal. of 28% acid....			3513'-16'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
9/26/84							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15 Bbls		MCF		85%	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

3513' to 3714'