

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Capital Corp.

ADDRESS 411 Farmers & Bankers Bldg.

Wichita, KS 67202

**CONTACT PERSON NEIL H. SIKES

PHONE 262-1146

PURCHASER _____

ADDRESS _____

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3820' PBTD _____

SPUD DATE 2/18/82 DATE COMPLETED 2/26/82

ELEV: GR 2146' DF 2148.5' KB 2151'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 228.75' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Neil H. Sikes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~ OF) Oil Capital Corp.

OPERATOR OF THE Griswold LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

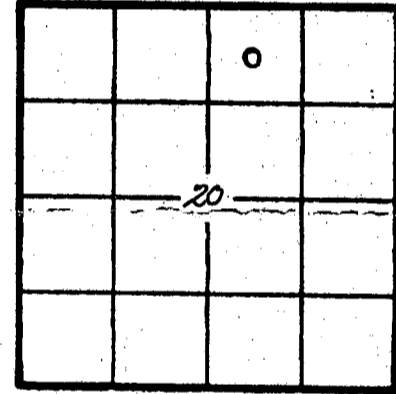
(S) Neil H. Sikes

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF March, 1982.

MY COMMISSION EXPIRES: January 20, 1986

RECEIVED
NOTARY PUBLIC
3-22-1982
MAR 22 1982

WELL FLAT



KCC
KGS
(Office Use)

API NO. 15-051-22,864-00-00

COUNTY Ellis

FIELD _____

PROD. FORMATION _____

LEASE GRISWOULD

WELL NO. 1

WELL LOCATION C NW NE

660 Ft. from N Line and

1980 Ft. from E Line of

the NE/4 SEC. 20 TWP. 11S RGE. 20W

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	253		
Shale & Sand	253	1358		
Shale	1358	1588		
Anhydrite	1588	1631		
Shale	1631	3126		
Shale & Lime	3126	3645		
Lime & Shale	3645	3740		
Shale & Lime	3740	3820		
Rotary Total Depth		3820		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	235.75	Common	185	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.
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Disposition of gas (vented, used on lease or sold)	Perforations
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