

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-051-23,612

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Ellis

FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION none  
PHONE 316-262-3791

PURCHASER None LEASE Fenton

ADDRESS NA WELL NO. #1

DRILLING Contractor Warrior Drilling Co. #1 990 Ft. from south Line and

CONTRACTOR ADDRESS 905 Century Plaza 990 Ft. from east Line of

Wichita, Ks. 67202 the xxxxxxxx SEC 22 TWP 11S RGE 20W (W)

PLUGGING Contractor Warrior Drilling Co., #1

CONTRACTOR ADDRESS 905 Century Plaza

Wichita, Ks. 67202

TOTAL DEPTH 3800' RTD 3801' LTD <sup>PBTD</sup>

SPUD DATE 9-27-83 DATE COMPLETED 10-04-83

ELEV: GR 2078 DF 2080 KB 2083

DRILLED WITH ~~CABLE~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 6 jts. 241 DV Tool Used? no  
new 8 5/8"

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	22		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

V. RICHARD HOOVER, ce President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*V. Richard Hoover*  
(Name)  
V. Richard Hoover, President

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 19 83.

MARTHA E. GUSTIN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4-15-85

MY COMMISSION EXPIRES: \_\_\_\_\_  
Martha E. Gustin (NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 7 1983  
10-7-1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH																																			
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3565-3613 (160 - 180 zone Lansing) 30-30-30-30 wk. blow fro 25 min., rec. 10' mud, IBHP: 100#, FBHP: 80#, FP: 70-70</p> <p>Plugged w/160 sx. 50-50 pos mix, 6% gel, 3% c.c., 1st plug @ 1500' w/20 sx., 2nd plug @ 720' w/80 sx., 3rd plug @ 300' w/40 sx., solid bridge plug @ 40' w/10 sx., 10 sx., in the rat hole, started @ 11:00 a.m. Finished @ 12:30 p.m. State Plugger Gilbert Scheck</p>																																								
				FORMATION TOPS:																																				
				Anhydrite	1482 + 601																																			
				Base Anhydr.	1534 + 549																																			
				Topeka	3151 - 1068																																			
				Heebner	3380 - 1297																																			
				Lansing	3421 - 1338																																			
				Stark	3613 - 1530																																			
				BKC	3647 - 1564																																			
				Arbuckle	never reached																																			
				RTD	3800 - 1717																																			
				E-LOG TOPS:																																				
				Anhydr.	1490 + 593																																			
				Base Anhydr.	1538 + 545																																			
				Topeka	3154 - 1071																																			
				Heebner	3381 - 1298																																			
				Lansing	3421 - 1338																																			
				Stark	3614 - 1531																																			
				BKC	3649 - 1566																																			
				LTD	3801 - 1718																																			
<p>WELL LOG</p> <table border="1"> <tr> <td>Surface</td> <td>0</td> <td>251</td> <td></td> </tr> <tr> <td>Surface Clay</td> <td></td> <td>251</td> <td>560</td> </tr> <tr> <td>Sand &amp; Clay</td> <td></td> <td>560</td> <td>1482</td> </tr> <tr> <td>Anhydrite</td> <td></td> <td>1482</td> <td>1534</td> </tr> <tr> <td>Shale</td> <td></td> <td>1534</td> <td>2193</td> </tr> <tr> <td>Shale &amp; Lime</td> <td></td> <td>2193</td> <td>3452</td> </tr> <tr> <td>Lime &amp; Shale</td> <td></td> <td>3452</td> <td>3750</td> </tr> <tr> <td>Lime</td> <td></td> <td>3750</td> <td>3800</td> </tr> <tr> <td>RTD</td> <td></td> <td>3800</td> <td></td> </tr> </table>		Surface	0	251		Surface Clay		251	560	Sand & Clay		560	1482	Anhydrite		1482	1534	Shale		1534	2193	Shale & Lime		2193	3452	Lime & Shale		3452	3750	Lime		3750	3800	RTD		3800				
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If additional space is needed use Page 2, Side 2																																								

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~xxx (xxx)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	244'	60-40 pos	mix 160	sx. 3% c.c. 2 % gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none	none	none
Estimated Production -I.P.	Oil	Gas
	none bbls.	none MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
none	none bbls.	none CFPD
	Perforations	none