

15-051-24274-00-00

Wichita, Kansas
CONSERVATION DIVISION
9-27-1985
SEP 27 1985
5881-22-6

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7960
Name Circle S Oil Company
Address RR, Box 71
City/State/Zip Zurich, Kansas 67676

Purchaser.....

Operator Contact Person Edna M. Schonthaler
Phone 913-737-5965

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/27/85 8/1/85 8/1/85
Spud Date Date Reached TD Completion Date
3,725'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 201.90 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-051-24,274-00-00
County Ellis
NE/4 NE/4 SE/4 22 11S Rge 20W East West

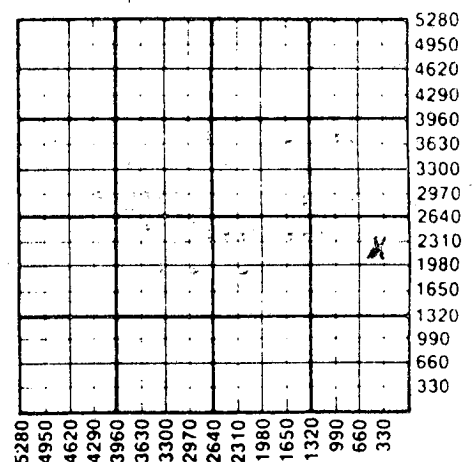
2290
395
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fenton Well # 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 2,091' KB 2,096'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 5000 Ft North from Southeast Corner
(Stream, pond etc.) 2100 Ft West from Southeast Corner
Sec 9 Twp 12 Rge 20 East West

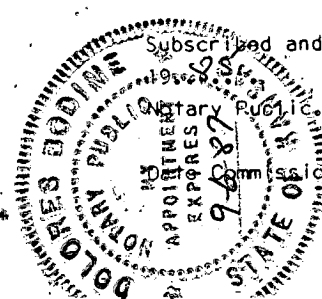
Other (explain) Martin Flax, Ellis, Ks....
(purchased from city, R.A.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CF-4 form with all plugged wells. Submit CF-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edna M. Schonthaler
Title Operator Date 9-6-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Subscribed and sworn to before me this 6th day of September 1985
Delores Bodine
Notary Public
Expires 9-6-87

Operator Name Circle S Oil Company Lease Name Fenton Well # 1

Sec. 22 Twp. 11S Rge. 20W East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 a
 3569-3648
 Benches Tested: I,J,K,L.
 Time Interval: 30-45-30-45 minutes.
 Recovery: 5 ft. drilling mud.
 Flow Pressures: Initial thru final-60 lbs.
 Shut In Pressures: 898 pounds and 848 lbs.

Top Name	Top	Bottom
Topeka	3161	3387
Toronto	3411	3419
Kansas City	3427	3652
Pleasanton	3662	3668
Conglomerate	3696	3668

No oil shows in the bottom 40 ft. of the Topeka and no calculations anywhere.
 No oil shows or calculations.
 There was no positive calculations in the Lansing-Kansas City and no shows of any kind thru "C" bench. The lower four benches in the K.C. had traces to very minor free lively to lifeless oil in friable fine crystalline firm to chalky, fractured firm fine crystalline and fossiliferous porosity in every sample. This was condemned by samples, and D.S.T. #1.
 Trace of free lifeless oil.
 Shales, Cherts and limestone-Barren.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	209.70'	60/40 Poz.	135	2% Gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

