

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151  
name Gear Petroleum Co., Inc.  
address 300 Sutton Place  
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher  
Phone 316-265-3351

Contractor: license # 5302  
name Red Tiger Drilling Co.

Wellsite Geologist Casey Galloway  
Phone 316-267-6248

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-03-84 8-07-84 8-07-84  
Spud Date Date Reached TD Completion Date

3418'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 320' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-051-23,899-00-00

County Ellis

SE NW NW Sec 22 Twp 11 Rge 20 East  
(location) West

Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

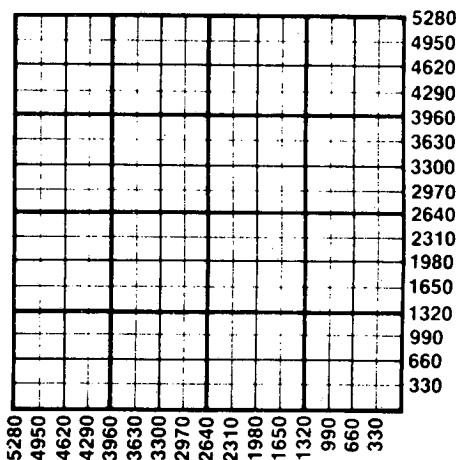
Lease Name Cromb Well# 1-22

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2082' KB 2087'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West  
 Surface Water... 5000 Ft North From Southeast Corner and  
(Stream, Pond etc.) 2100 Ft West From Southeast Corner  
Sec 9 Twp 12 Rge 20 East West  
 Other (explain) Martin Flzx, RFD, Ellis, KS 67637  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Rule 82-3-107 for confidentiality in excess of 12 months.

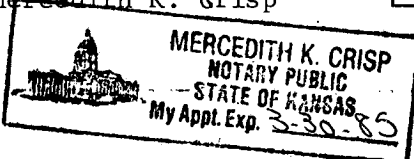
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

XSignature Dan A. Bowles  
Title Exploration Manager Date 8-30-84

Subscribed and sworn to before me this 30 day of August 19 84

Notary Public Mercedith K. Crisp  
Date Commission Expires 3-30-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 22 Twp 11 Rge 20

RECEIVED  
STATE CORPORATION COMMISSION  
200 Colorado Building  
Wichita, Kansas  
SEP 11 1984  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

Operator Name Gear. Petro. Co., Inc. Lease Name Cromb Well# 1-22 SEC 22 TWP. 11 RGE. 20  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

No DSTs taken.  
 No log run.

Name	Top	Bottom
<u>SAMPLE TOPS</u>		
Anhydrite	1485	+602
Topeka	3132	-1045
Heebner	3352	-1265
Toronto	3378	-1291
Lansing		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	24#	320'	60-40 poz	200	2% Gel, 3% CC
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease

Dually Completed.  
 Commingled.  
 92180 X 11  
 012 11  
 012 11  
 012 11