

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F NO Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-051-23,706

ADDRESS 250 N. Water, Suite 300 COUNTY Ellis

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Ramona Gunn PROD. FORMATION _____

PHONE 316-267-3241 _____ Indicate if new pay.

PURCHASER _____ LEASE Rusco-Davis

ADDRESS _____ WELL NO. #1-23

WELL LOCATION Approx. W/2 NE NW

DRILLING Murfin Drilling Company 700 Ft. from North Line and

CONTRACTOR 250 N. Water, Suite 300 900 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 23 TWP 11S RGE 220 (W).

PLUGGING Murfin Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS 250 N. Water, Suite 300 KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3687' RTD PBD 3726' SWD/REP _____

SPUD DATE 12-3-83 DATE COMPLETED 12-8-83 PLG. _____

ELEV: GR 2021' DF --- KB 2026' NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

	+		
		23	

Amount of surface pipe set and cemented 231' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

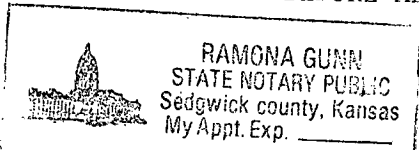
Mike Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mike Crouch
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January

19 84.



Ramona Gunn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1988

Ramona Gunn

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
1-9-1984
JAN 09 1984
1-9-1984
CONSERVATION DIVISION
Wichita, Kansas

00-50-2075-170-2

Side TWO OPERATOR Murfin Drilling Company LEASE NAME Rusco-Davis SEC 23 TWP 11S RGE 20 (W) WELL NO 1-23

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1428' (+ 593)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			B/Anhydrite	1469' (+ 522)
			Topeka	3078' (-1057)
			Heebner	3299' (-1278)
Sandy Shale	0	40	Toronto	3325' (-1304)
Sand & Clay	40	3565	Lansing	3340' (-1319)
Shale	65	232	BKC	3566' (-1545)
Sand & Shale	232	1730	Conglomerate	3650' (-1629)
Shale	1730	2635		
Shale & Lime	2635	3687		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	231'	Common	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Vent-P-1

Perforations