

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6033
name Murfin Drlg. Co.
address 250 N. Water, Suite 300
Wichita, KS 67202
City/State/Zip

Operator Contact Person Ramona Gunn
Phone 316-267-3241

Contractor: license # 6033
name Murfin Drlg. Co.

Wellsite Geologist Rich Bell
Phone 913-674-5835

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-30-84 7-6-84 7-6-84
Spud Date Date Reached TD Completion Date

3740
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 217 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-23,952
County Ellis
C E/2 W/2 SE/4 Sec 23 Twp 11S Rge 20

1320 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

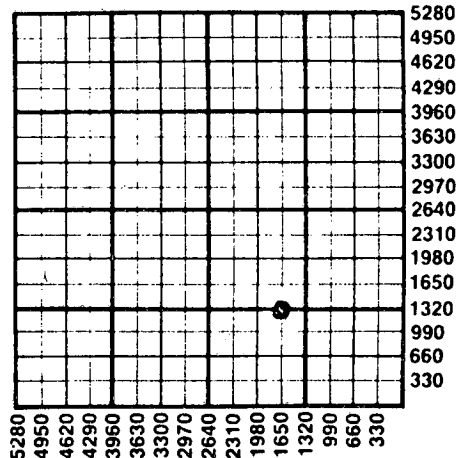
Lease Name Rusco-Davis "B" Well# 1-23

Field Name

Producing Formation

Elevation: Ground 2096 KB 2101

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

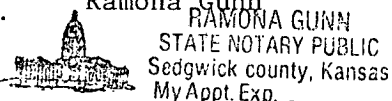
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Doyel
Title Geologist Date 7-20-84

Subscribed and sworn to before me this 20th day of July 19 84

Notary Public Ramona Gunn
Date Commission Expires 1-21-88



RECEIVED
STATE CORPORATION COMMISSION
JUL 24 1984
7-24-1984
CONSERVATION DIVISION
Wichita, Kansas.

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 23, Twp. 11, Rge. 20

15-051-23952-00-00

SIDE TWO

Operator Name Murfin Drlg. Co. Lease Name Rusco Davis "B" 1-23 Well# SEC 23 TWP 11S RGE 20W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 3422-3473'/30-45-30-45. (Lans B&D)
 Rec 5' M. HP: 1878-1878#. SIP: 687-624#.
 FP: 52052/52-52#. BHT: 110°.

NO LOG RUN

DST #2: 3471-3530'/30-30-60-90. HP: 1887-1857#.
 SIP: 1004-1046#. FP: 74-158/201-296#. BHT: 110°.

RELEASED
 8-12-1985
 AUG 12 1985

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8	24#	217	Quickset	170	----

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed. Commingled