

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24622 County Ellis FROM CONFIDENTIAL

100'S NE NW Sec. 23 Twp. 11s Rge. 20 X East West

4850 Ft. North from Southeast Corner of Section 4270 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Lease Name STAR DAVIS Well # 1-23

Field Name Unknown

Producing Formation

Elevation: Ground 2019 GL KB 2024

Total Depth 3350' PBDT

Operator: License # 6033

Name: Murfin Drilling Company

Address 250 N. Water,

Suite 300

City/State/Zip Wichita, Ks. 67202

Purchaser:

Operator Contact Person: Todd Aikins

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Roger Welty

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

x Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator:

Name:

Comp. Date: DEC 18 1989 Old Total Depth:

Drilling Method: X Mud Rotary Air Rotary Cable

11-8-89 11-12-89 11-13-89

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

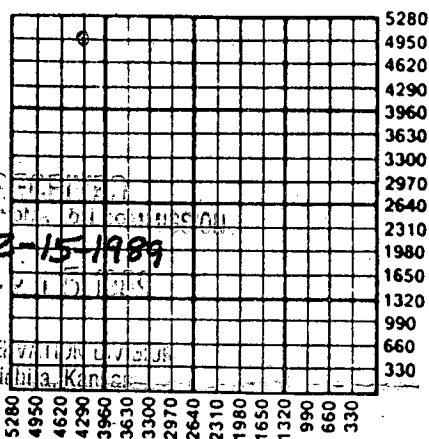
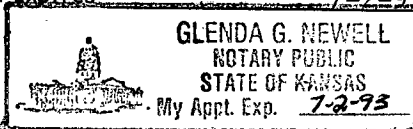
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Aikins Title Geologist Date 12-5-89

Subscribed and sworn to before me this 5th day of Dec. 19 89.

Notary Public Glenda G. Newell

Date Commission Expires 7-7-93



5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

Amount of Surface Pipe Set and Cemented at 311' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

SIDE TWO

Operator Name Murfin Drilling Company Lease Name Star Davis Well # 1-23
 Sec. 23 Twp. 11S Rge. 20 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

JAN 17 1991
1-17-1991

FROM CONFIDENTIAL

Name	Formation Description	
	Top	Bottom
ANHYDRITE	1425 (+ 599)	
B/ANHYDRITE	1464 (+ 560)	
TOPEKA	3076 (-1052)	
HEEBNER	3298 (-1274)	
TORONTO	3318 (-1294)	
LANSING	3336 (-1313)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	311'	60/40	185	2% gel, 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____