

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-051-25128

County ELLIS

- NE - NE - SW Sec 24 Twp. 11S Rge 20 W

2165 Feet from S(circle one) Line of Section

2385 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW(circle one)

Lease Name WESTERN STAR Well # 1-24

Field Name UNKNOWN

Producing Formation _____

Elevation: Ground 1971 KB 1986

Total Depth 3670 PBTD

Amount of Surface Pipe Set and Cemented at 234' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1375.96' Feet

If Alternate II completion, cement circulated from 1375.96'

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan 6-11-02 6-17-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: TOM W. NICHOLS

Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

4/16/02 4/24/02 5/15/02
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RECEIVED
5-30-2002
MAY 30 2002

KCC WICHITA

KCC

MAY 28 2002
5-28-2002
CONFIDENTIAL

RELEASED
6-18-2003
JUN 18 2003

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

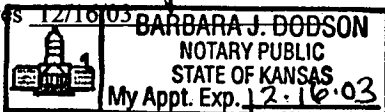
Signature T. W. Nichols

Title Tom W. Nichols Production Manager Date _____

Subscribed and sworn to before me this 28th day of May 2002.

Notary Public Barbara J. Dodson

Date Commission Expires 12/16/03



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name WESTERN STAR Well # 1-24

Sec. 24 Twp. 11S Rge. 20 W

East West

County ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Log Formation (Top), Depth and Datums Sample Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

SEE ATTACHED CHARTS

Electric Log Run (Submit Copy.) Yes No

List all E.Log MICRORESISTIVITY, DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG

CASING RECORD - New Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table for additional cementing/squeeze record with columns: Purpose, Depth Top/Btm, Type of Cement, # Sacks Used, Type and Percent Additives.

Table for perforation and squeeze records with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj. 5/15/02 Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours Oil Bbls 83.14 BO Gas Mcf Water Bbls .84BW Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval As above

ALLIED CEMENTING CO. INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

CONFIDENTIAL 15-051-25128-00-00

RECEIVED
 5-30-2002
 MAY 30 2002

 * INVOICE *
 * ORIGINAL *

KCC WICHITA Invoice Number: 087001

Invoice Date: 04/25/02

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

KCC

POSTED
 5-25-2002
 MAY 25 2002

RELEASED
 6-18-2003
 JUN 18 2003
 FROM CONFIDENTIAL

MAY 28 2002
 5-28-2002
CONFIDENTIAL

Cust I.D.....: Murfin
 P.O. Number...: West-Star#24-1
 P.O. Date.....: 04/25/02

Due Date.: 05/25/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	6.6500	997.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	158.00	SKS	1.1000	173.80	E
Mileage (25)	25.00	MILE	6.3200	158.00	E
158 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 214.93
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2149.30
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2149.30

Account	Unit Rig	W L	No.	Amount	Description
OB00	016	40	1343	2149.30	Cement S. Csg.
				(214.93)	

(214.93)
 1934.37

ALLIED CEMENTING CO., INC.

10220

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: B

CONFIDENTIAL

ORIGINAL

15-051-25128-00-00

DATE <u>4/10/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Western</u>					<u>12:15 p.m.</u>		<u>11:30 p.m.</u>
LEASE <u>Star</u>	WELL# <u>24-1</u>	LOCATION <u>Ellis N to Church 3u</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

RECEIVED
5-30-2002
MAY 30 2002

KCC WICHITA

KCC

5-28-2002
MAY 28 2002

CONFIDENTIAL

RELEASED
6-18-2003
JUN 18 2003

FROM CONFIDENTIAL

CONTRACTOR Murfin #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 235'

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 14 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Peni

177 HELPER Jason

BULK TRUCK

180 DRIVER Brent

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED 150 Com 3% oil

2% Coal

COMMON	<u>150</u>	@	<u>665</u>	<u>99750</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1000</u>	<u>3000</u>
CHLORIDE	<u>5</u>	@	<u>3000</u>	<u>15000</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>10</u>	<u>17300</u>
MILEAGE	<u>44/54 mile</u>			<u>15800</u>
TOTAL				<u>150930</u>

REMARKS:

SERVICE

Cement Circulated! ✓

Thank You!

DEPTH OF JOB

PUMP TRUCK CHARGE 52000

EXTRA FOOTAGE @

MILEAGE 25 @ 300 7500

PLUG 8 3/8 wood @ 4500

TOTAL 64000

CHARGE TO: Murfin

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

THANKS

Bill Wynn
PRINTED NAME

15-051-25128-00-00

CONFIDENTIAL

RECEIVED

5-14-2002
MAY 14 2002

ORIGINAL



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

RELEASED Invoice

6-18-2003
JUN 18 2003

5873197

Bill to:

MURFIN DRILLING
Box 288
Russell, KS 67605

RECEIVED FROM CONFIDENTIAL

MAY 30 2002
5-30-2002
KCC WICHITA

Invoice	Invoice Date	Order	Order Date
205007	5/7/02	4746	5/7/02
Service Description			
Cement			
Lease		Well	
Western Star		1-24	
AFE	CustomerRep	Treater	Well Type
	Stan	K Gordley	New Well
Purchase Order	Terms		
	Net 30		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	175	\$13.00	\$2,275.00
C310	CALCIUM CHLORIDE	LBS	495	\$0.75	\$371.25
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	990	\$1.25	\$1,237.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

KCC
5-28-2002
MAY 28 2002

CONFIDENTIAL

Sub Total:	\$5,156.25
Discount:	\$1,804.69
Discount Sub Total:	\$3,351.56
Tax Rate: 0.00%	Taxes: \$0.00
Total:	\$3,351.56

(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

15-051-25128-00-00

CONFIDENTIAL

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 4746	
Date	5-3-02	Lease	WESTERN STAR	Well #	1-24
Customer ID		County	EDWIS	State	KS
MURFON DRUG CO		Depth	PORT COLLIER-1375'	Legal	24-11-20
		Casing	5 1/2	Station	Port Coll, Ks
		Formation		Shoe Joint	
		Casing Depth		Job Type	CEMENT PORT COLLIER - MURFON
		Customer Representative	STAN	Treater	H. GORDON

CHARGE

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	175 SK	A-CON CEMENT	✓			
C310	495 lb	WACCUM HORSE	✓			
				RECEIVED		RELEASED
				5-30-2002		JUN 18 2003
				MAY 30 2002		6-18-2003
		KCC		KCC WICHITA		FROM CONFIDENTIAL
		5-28-2002				
		MAY 20 2002				
		CONFIDENTIAL				
E107	175 SK	CEMENT SERV. CHARGE				
E100	170 mile	UNITS	MILES			
E104	990 PM	TONS	MILES			
E400	1 EA	EA.	PUMP CHARGE			
		DISCOUNT PRICE =		3351.56		
		Plus Tax				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

CONFIDENTIAL

ORIGINAL

TREATMENT REPORT RECEIVED

15-051-25128-00-00



Customer ID	Date
Customer MURKIN DRILL CO	5-3-02
Lease WESTERN STAR	Well # 1-24

MAY 30 2002
5-30-2002
KCC WICHITA

Field Order # 4746	Station Pratt, Ks.	Casing 5 1/2	Depth	County ELLIS	State Ks.
Type Job Cement Port Collar - New Well	Formation	Legal Description 24-11-20			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft Port Collar	Acid 175 SK A-CON	Pre Pad 3% CC	Rate	Press	ISIP	
Depth	Depth	From 1375	To	Pad	Max	RELEASED	5 Min.	
Volume	Volume	From	To	Frac	Min	11 IN 18 2003	10 Min.	
Max Press	Max Press	From	To	Flush	Avg	6-18-2003	15 Min.	
Well Connection	Annulus Vol.	From	To	MAY 28 2002	HHP Used	FROM CONFIDENTIAL	Annulus Pressure	
Plug Depth	Packer Depth	From	To	5-28-2002	Gas Volume		Total Load	

Customer Representative STAN	Station Manager D. A. AVERY	Treater K. CORNEY
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Service Units	107	23	30	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0845					ON LOCATION
0925	1000				PSD TEST CASING OPEN PORT COLLAR
0930		200	5	4	BIRMAL CIRC.
		200	0	4	START MIX CEMENT 175 SK A-CON 3% CC
		200	85	4	FINISH MIX CEMENT
			0	4	START DESP
0950			7	4	FINISH DESP
					CLOSE PORT COLLAR
0955	1000				PSD TEST CASING RUN 8 ITS TBC
1010		150	18	2	REVERSE OUT - 2 PUMPS
					D/D CIRC. CEMENT
1030					JOB COMPLETE Thanks - Stan

15-051-25128-00-00

ORIGINAL RECEIVED

MAY 30 2002
5-30-2002
KCC WICHITA

RELEASED
6-18-2003
JUN 18 2003

CONFIDENTIAL

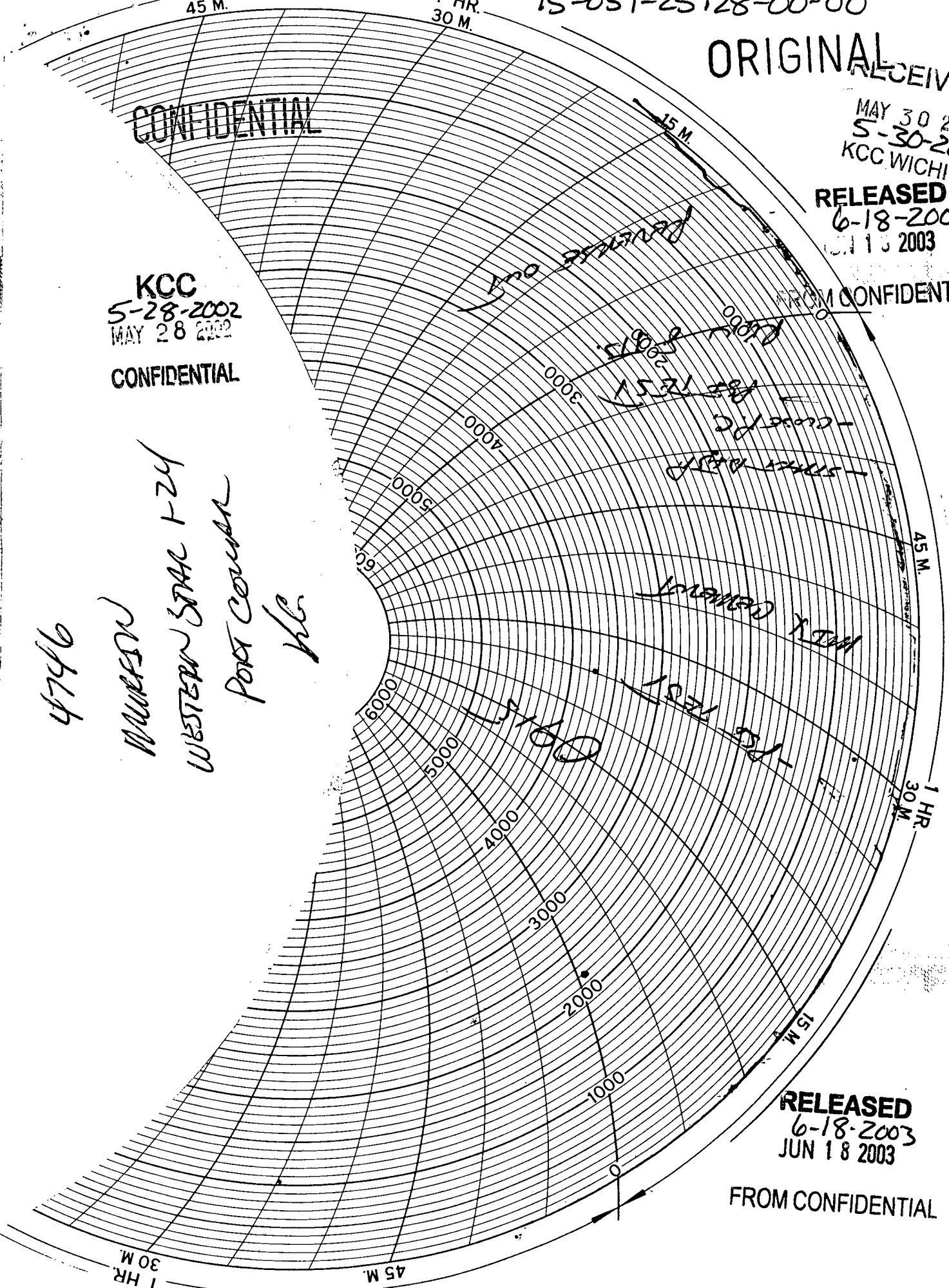
KCC
5-28-2002
MAY 28 2002

CONFIDENTIAL

FROM CONFIDENTIAL

4746

WILKINSON
WESTERN SPAC F-24
PORT COCHUAN
h/c

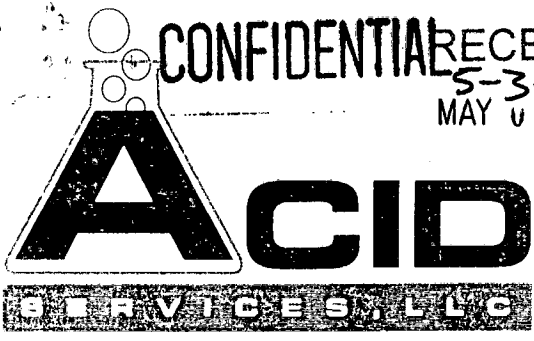


RELEASED
6-18-2003
JUN 18 2003
FROM CONFIDENTIAL

15-051-25128-00-00

RELEASED
6-18-2003
JUN 18 2003

ORIGINAL



CONFIDENTIAL RECEIVED
5-3-2002
MAY 03 2002

SALES OFFICE: 105 S. Broadway Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX
SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: MURFIN DRILLING Box 288 Russell, KS 67605			RECEIVED 5873197 MAY 30 2002 5-30-2002 KCC WICHITA		Invoice 204085	Invoice Date 4/26/02	Order 4742	Order Date 4/25/02
Service Description								
Cement								
Lease						Well		
Western Star						1-24		
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms			
	Niell Avil	K. Gordley	New Well		Net 30			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	110	\$13.06	\$1,436.60
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C196	FLA-322	LB	84	\$7.25	\$609.00
C243	DEFOAMER	LB	21	\$3.00	\$63.00
C223	SALT (Fine)	LBS	622	\$0.35	\$217.70
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F252	ROTATING SCRATCHERS	EA	10	\$56.00	\$560.00
F101	CENTRALIZER, 5 1/2"	EA	10	\$71.00	\$710.00
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00
F111	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00
F223	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	756	\$1.25	\$945.00
R208	CASING CEMENT PUMPER, 3501-4000'	EA	1	\$1,600.00	\$1,600.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

KCC
5-28-2002
MAY 28 2002
CONFIDENTIAL

Sub Total: \$11,272.55

Discount: \$3,945.39

Discount Sub Total: \$7,327.16

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item Total: \$7,327.16

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL 15-051-25128-00-00

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 4742	
Date	4-25-02	Lease	WESTERN STAR	Well #	1-24
Customer ID		County	ELLIS	State	KS.
		Depth		Formation	
				Shoe Joint	43.83'
		Casing	5 1/2	Casing Depth	3669
		TD	3670	Job Type	NEW CONSTRUCTION
		Customer Representative	WUHL	Treater	K. GORDLEY

CHARGE

AFE Number	PO Number	Materials Received by	X Nielle Ar.
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	110 SK.	AIAZ CEMENT	✓			
D203	25 SK.	60/40 POL CEMENT	✓			
C196	84 lb.	PLA-322	✓			RECEIVED
C243	21 lb.	DEFUMER	✓			MAY 30 2002
C223	622 lb.	SIAT	✓			5-30-2002
C302	500 gal.	MUDFLUSH	✓		KCC	KCC WICHITA
F252	10 EA.	ROTATING SCRAPER	✓		MAY 28 2002	RELEASED
F101	10 EA.	5 1/2 TURBOIZER	✓		5-28-2002	
F201	1 EA.	5 1/2 INSERT PORT VALVE	✓		CONFIDENTIAL	JUN 18 2003
F101	1 EA.	5 1/2 GUIDE SHOE	✓			6-18-2003
F111	1 EA.	5 1/2 BASKET	✓			FROM CONFIDENTIAL
F223	1 EA.	5 1/2 PORT COLLAR	✓			
F131	1 EA.	5 1/2 TOP RUBBER PLUG	✓			
E107	135 SK.	CEMENT SERV. CHARGE				
E100	120 mile	UNITS	MILES			
E104	756 TM	TONS	MILES			
R208	1 EA.	EA. 3669'	PUMP CHARGE			
R201	1 EA.	CEMENT HEAD RENTAL				
R202	1 EA.	CASING SWIVEL RENTAL				
		DISCOUNT PRORGE		7327.16		
		PLUS TAX				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office

Thanks Good Job Nielle

ORIGINAL

TREATMENT REPORT

15-051-25128-00-00

CONFIDENTIAL



Customer ID	Date
Customer MURKIN DRILL	4-25-02
Lease WESTERN STAR	Lease No. Well # 1-24

Field Order # 4742	Station PRATT, KS	Casing 5 1/2	Depth 3669'	County ELLIS	State KS
Type Job LOWEST RING - NEW WELL		Formation TD-3670'		Legal Description 24-11-20	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	15.0 pps	Acid 110 SK. AAZ		RATE	PRESS	ISIP
Depth 3669	Depth	From	To 1.43	Pre-Pad 10% SALT - 2% DEFOAMER	Max	RELEASE		5 Min.
Volume 86.3	Volume	From	To	Pad .8% FLA-322	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg	JUN 18 2003 6-18-2003		15 Min.
Well Connection	Annulus Vol.	From	To	25 SK. 60/40 POZ	HHP Used	FROM CONFIDENTIAL		Annulus Pressure
Plug Depth 3628'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative NEIL	Station Manager D. AVTRY	Treater K. CORDEY
---------------------------------	-----------------------------	----------------------

Service Units	107	35	57	36
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					ON LOCATION 4/24/02
					RUN 85 JTS. 5 1/2 CSC = 3669'
					RUN GUIDE SHOES, INSERT FLOAT IN
					1 ST COL. CENT. 1-3-5-7-9-11-
					13-15-17-52 BASKET ON #52
					* PORT COLLAR ON TOP #53 AT 1375'
0150					TRAC BOTTOM, PROP BIRM, BASKET CORP.
					ROTATE CASING
0240	300		5	6	PUMP 5 661 H ₂ O
	300		12	6	PUMP 12 661 MUD FLUSH
	300		5	6	PUMP 5 661 H ₂ O
	200		28	6	MIX CEMENT - 110 SK. AAZ
					SIT DOWN - WASH CONE - DROP PRESS
	0		0	8	START DISP
	300		70	8	START LEFT CEMENT
	700		80	5	SLOW RATE
0300	1400		86.3	5	PLUG DOWN - REVERSE - FLOAT HEAD
					25 SK. 60/40 POZ → PLUG RH & MTL.
0400					JOB COMPLETE
					THANKS - KERSH