

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191  
 Name: R&B Oil & Gas, Inc.  
 Address: P.O. Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7972  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 07-12-08    07-20-08    8-19-08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 007-23311-00-00  
 County: Barber County, Kansas  
 SE NW SE SE Sec. 11 Twp. 32 S. R. 10  East  West  
835 feet from S N (circle one) Line of Section  
775 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Schreiner Farms "B" Well #: 1  
 Field Name: Sharon NVE  
 Producing Formation: Mississippi  
 Elevation: Ground: 1505' Kelly Bushing: 1513'  
 Total Depth: 4570' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 252 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.


\*Drilling Fluid Management Plan: Air I NCR 3-25-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume: 480 bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Jody Oil & Gas Corp.  
 Lease Name: Sanders 3A License No.: 3288  
 Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
 County: Harper Docket No.: 23,313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 12-15-08  
 Subscribed and sworn to before me this 15<sup>th</sup> day of December,  
2008.

Notary Public: Jane Swingle  
 Date Commission Expires: 1-6-2011

 **JANE SWINGLE**  
 Notary Public - State of Kansas  
 My Appt. Exp. 1-6-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 16 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

JAMES

Operator Name: R&B Oil & Gas, Inc. Lease Name: Schreiner Farms "B" Well #: 1  
Sec. 11 Twp. 32 S. R. 10  East  West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity  
Dual Induction

Log Formation (Top), Depth and Datum  Sample  
Name Mississippi Top 4384 Datum (-2871)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	252'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4569'	60/40 & Class H	25 & 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid; Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4400-4445	2400 gal 15 % MCA	
		Frac 1273 sxs 20/40	
		Sand- 100 sxs CRC sand	

TUBING RECORD Size 2 7/8 Set At 4387 Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 8-21-08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 70 Mcf Water 350 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# ALLIED CEMENTING CO., LLC. 32472

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Schreiner Farms

Medicine Lodge

DATE	7-20-08	SEC.	11	TWP.	82S	RANGE	10W	CALLED OUT	5:00pm	ON LOCATION	8:30pm	JOB START	1:00pm	JOB FINISH	2:00pm
LEASE #		WELL #	B-1	LOCATION	Sharon, KS 3E, 1N			COUNTY	Barber	STATE	KS				
OLD OR NEW (Circle one)				Yow, n into											

CONTRACTOR Duke #2 OWNER R+B Oil & Gas

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4560 CEMENT

CASING SIZE 5 1/2 DEPTH 4528 4561 AMOUNT ORDERED 50 sv 60' 40' 4 + 4% SMS

TUBING SIZE DEPTH 125 sv Class H + 10% 591 + 5# Kol Seal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43

CEMENT LEFT IN CSG. 43

PERFS.

DISPLACEMENT 111 bbls of 2% KCL

EQUIPMENT water

PUMP TRUCK CEMENTER Darin F  
# 372 HELPER Hesh M.

BULK TRUCK  
# 389 DRIVER Newton D.

BULK TRUCK  
# DRIVER

COMMON 30 A @ 15.45 463.50

POZMIX 20 @ 8.00 160.00

GEL 2 @ 20.80 41.60

CHLORIDE @

ASC @

125 H @ 16.75 2093.75

Salt 14 @ 12.00 168.00

Kol Seal 6.25 # @ .89 556.25

Sodium Metasilicate 17 # @ 2.45 41.65

@

@

@

HANDLING 204 @ 2.40 489.60

MILEAGE 14 x 204 x .10 312.00

M.I. CHRG TOTAL 4326.35

REMARKS:

Pipe on bottom & break circulation, pump  
200 bbls of 2% KCL; 3 bbls fresh water,  
500 gpsi ASF, 3 bbls fresh water, mix 25 sv  
for rest & mouse hole, mix 25 sv for scouring  
Cement, mix 125 sv of tail cement, shut down,  
wash pump & line & release plug, start  
displacement, lift pressure at 90 bbls  
slow to 3 bpm at 100 bbls, bump plug  
at 111 bbls 500-1000 psi, plug & die hold

SERVICE

DEPTH OF JOB 4561

PUMP TRUCK CHARGE 2185.00

EXTRA FOOTAGE @

MILEAGE 14 @ 7.00 98.00

MANIFOLD @

Head rental @ 113.00 113.00

@

TOTAL 2396.00

CHARGE TO: R+B Oil & Gas

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5 1/2

1- Rubber Plug @ 74.00 74.00

1- Guide Shoe @ 192.00 192.00

1- AFU Insert @ 293.00 293.00

5- Centralizers @ 57.00 285.00

12- Screws + Chers @ 74.00 888.00

TOTAL 1732.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES 2396.00

PRINTED NAME x Tim Pierce

RECEIVED IF PAID IN 30 DAYS

SIGNATURE x Tim Pierce

KANSAS CORPORATION COMMISSION ANY APPLICABLE TAX

JUL 26 2008

WILL BE CHARGED UPON INVOICING

CC. REGISTRATION DIVISION WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34218

REMY TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge KS

DATE <u>07-12-08</u>	SEC. <u>11</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	7-12-08 CALLED OUT <u>6:00 PM</u>	7-12-08 ON LOCATION <u>7:30 PM</u>	7-12-08 JOB START <u>8:45 PM</u>	7-13-08 JOB FINISH <u>4:00 PM</u>
LEASE <u>Schreiner</u>		WELL # <u>B #1</u>	LOCATION <u>Sharon KS, SE, W, Hwy N into.</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke 2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 253'  
 CASING SIZE 8 5/8" 28# DEPTH 255'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 400 psi MINIMUM 100 psi.  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15' By Customer Request.  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15 Bbls Fresh Water

OWNER R+B Oil & Gas  
 CEMENT  
 AMOUNT ORDERED 190SK 60:40.2 + 390 CC

EQUIPMENT  
 PUMP TRUCK CEMENTER Greg Griese  
 # 343 HELPER Thomas D  
 BULK TRUCK  
 # 364 DRIVER Randy F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>114 A</u>	@ <u>15.45</u>	<u>1761.30</u>
POZMIX	<u>76</u>	@ <u>8.00</u>	<u>608.00</u>
GEL	<u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
HANDLING	<u>199</u>	@ <u>2.40</u>	<u>477.60</u>
MILEAGE	<u>14 x 199 x 10</u>		<u>312.00</u>
	<u>min chg</u>		
		TOTAL	<u>3570.50</u>

REMARKS:

Pipe on Bottom, Break Circulation, Pump cement, 190SK 60:40.2 + 390 CC, ~~Set~~ Release Plug, Start Disp, See lift, Slow Rate, Stop Pumps, Shut in, Disp with 15-Bbls Fresh Water, Cement Circulated to Surface.

SERVICE

DEPTH OF JOB	<u>255'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14</u>	@ <u>7.00</u>	<u>98.00</u>
MANIFOLD		@	
Head Rental	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
		@	

TOTAL 1229.00

Thank you

CHARGE TO: R+B Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSIONS 05/8 PLUG & FLOAT EQUIPMENT

DEC 16 2008

Tap Wooden Plug	<u>1</u>	@ <u>68.00</u>	<u>68.00</u>
		@	
		@	
		@	
		@	

TOTAL 68.00

To Allied Cementing Co., LLC: CONSERVATION DIVISION  
 WICHITA, KS  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 1229.00  
 DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME John J. Armbruster

SIGNATURE John J. Armbruster

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING