

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 02/17/08

Operator: License # 31191  
Name: R&B Oil & Gas, Inc.  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7972  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

06-23-08	07-01-08	7-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23309-00-00  
County: Barber County, Kansas  
N2 SW SW NW Sec. 31 Twp. 32 S. R. 10  East  West  
3190 feet from (S) / N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE ~~NW~~ SW  
Lease Name: RICKE Well #: 1  
Field Name: Antrim South

Producing Formation: Kinderhook Shale  
Elevation: Ground: 1521' Kelly Bushing: 1513'  
Total Depth: 4888' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 256 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I ncr 3-25-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 480 bbls  
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jody Oil & Gas Corp.  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: 23,313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 12-12-08  
Subscribed and sworn to before me this 12<sup>th</sup> day of December  
2008

Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2011

**JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEC 16 2008**

Operator Name: R&B Oil & Gas, Inc. Lease Name: RICKE Well #: 1  
 Sec. 31 Twp. 32 S. R. 10  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
Kinderhook 4679 (-3158)

**Bond Log**  
**Dual Compensated Porosity**  
**Dual Induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	256'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4883'	60/40 & Class H	25 & 175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4737-4753	800 gal 15% MCA Frac 736 sxs 12/20 Sand- 50 sxs CRC 16/30 sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	7-23-08			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7-23-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	6	0	250		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31190

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>6-23-08</u>	SEC <u>31</u>	TWP <u>32 S</u>	RANGE <u>10 W</u>	CALLED OUT <u>9:30 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>11:45 pm</u>	JOB FINISH <u>12:15 am</u>
LEASE <u>LICKE</u>	WELL # <u>1</u>	LOCATION <u>MEDICINE LODGE, KS, EAST W</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>160 TO CEDAR HILLS RD, 2 1/2 S, EAST INTO</u>					

CONTRACTOR DUKE 2

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 251'

CASING SIZE 8 5/8" DEPTH 259'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15 1/2 bbl. FRESH WATER

OWNER ADB OIL & GAS

CEMENT AMOUNT ORDERED 185 SK 60:40:2 + 38 cc

EQUIPMENT

PUMP TRUCK CEMENTER BILL A.

# 360 HELPER BRUCE K.

BULK TRUCK DRIVER DONALD H.

# 364

BULK TRUCK DRIVER \_\_\_\_\_

COMMON	<u>A 111 SX</u>	@	<u>15.45</u>	<u>1714.95</u>
POZMIX	<u>74 SX</u>	@	<u>8.00</u>	<u>592.00</u>
GEL	<u>3 SX</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SX</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>197</u>	@	<u>2.40</u>	<u>472.80</u>
MILEAGE	<u>10/10/194</u>			<u>312.00</u>
TOTAL				<u>3503.35</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FRESH, PUMP 185 SK 60:40:2 +  
38 cc, STOP PUMPS, RELEASE ALL,  
START DISPLACEMENT, SEE LIFT, SLOW  
RATE, DISPLACE WITH 15 1/2 bbl. FRESH  
WATER, STOP PUMPS, SHUT-IN,  
CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>259'</u>			
PUMP TRUCK CHARGE			<u>1018.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>10</u>	@	<u>7.00</u>	<u>70.00</u>
MANIFOLD <u>HEAD RENT</u>		@		<u>113.00</u>
		@		
		@		

CHARGE TO: ADB OIL & GAS

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1201.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	@		<u>113.00</u>
	@		
	@		
	@		
	@		

TOTAL 113.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JOHN ARMOURSTEN

SIGNATURE John D. Armoursten

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~1201.00~~

DISCOUNT \_\_\_\_\_

RECEIVED 30 DAYS  
KANSAS CORPORATION COMMISSION

DEC 16 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32465

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>7-2-08</u>	SEC <u>31</u>	TWP <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>2:30 am</u>	JOB START <u>7:30 am</u>	JOB FINISH <u>8:30 am</u>
LEASE <u>Ricke</u>	WELL # <u>1</u>	LOCATION <u>Medicine Lodge, E</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		to Cedar Hill Rd, 2 1/2 S, E into					

CONTRACTOR Duke #2  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4888  
 CASING SIZE 5 1/2 DEPTH 4874 4885  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43  
 CEMENT LEFT IN CSG. 43  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 118 bbls of cement  
 EQUIPMENT W & H  
 PUMP TRUCK CEMENTER Darin F  
 # 372 HELPER Heath M.  
 BULK TRUCK  
 # 363 DRIVER Adam A.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER R & B Oil & Gas Company  
 CEMENT  
 AMOUNT ORDERED 50 sy 60:40:4 +  
.4% Sims, 175 sy Class H + 10%  
Sgt + 5# Kol Seal  
 COMMON 30 A @ 15.45 463.50  
 POZMIX 20 @ 8.00 160.00  
 GEL 2 @ 20.80 41.60  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
175 H @ 16.75 2931.25  
Salt 33 @ 12.00 396.00  
Kol Seal 875 # @ .89 778.75  
Sodium Metasilicate 17 # @ 2.45 41.65  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 278 @ 2.40 667.20  
 MILEAGE 10 x 278 x .10 312.00  
 min chg TOTAL 5791.95

REMARKS:

Pipe on bottom & break circulation  
pump 20 bbls of KCL water, pump 3  
fresh, pump 10 bbls of BSF, pump 3  
bbls fresh, mix 25 sy for rate mouse hole  
mix 25 sy for sequencer cement, mix 175 sy  
of cement, shut down, wash pump & lines &  
release plug, start displacement, lift pressure  
at 97 bbls, slow rate to 3 bpm at 110  
bbls, bump plug at 118 bbls see 100 psi  
pto float bit hold

SERVICE

DEPTH OF JOB 4885  
 PUMP TRUCK CHARGE 2185.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 10 @ 7.00 70.00  
 MANIFOLD @ \_\_\_\_\_  
Hook rental @ 113.00 113.00  
 @ \_\_\_\_\_  
 TOTAL 2368.00

CHARGE TO: R & B Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

5 1/2  
1- Guide shoe @ 192.00 192.00  
1- BFD Insert @ 293.00 293.00  
12- Scretchers @ 74.00 888.00  
12- Controlizers @ 57.00 684.00  
1- TRP @ 74.00 74.00  
 TOTAL 2131.00

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PRINTED NAME X TIM PIERCE  
 SIGNATURE X Tim Pierce

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~6020.00~~  
 DISCOUNT ~~3228.00~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

RECEIVED  
 KANSAS CORPORATION COMMISSION

DEC 16 2008

CONSERVATION DIVISION  
 WICHITA, KS