

KANSAS CORPORATION COMMISSION ORIGINAL

OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190	API No. 15 - 023-21071-00-00
Name: Noble Energy, Inc.	County: Cheyenne
Address: 1625 Broadway, Suite 2200	SW SE NW NW Sec. 17 Twp. 2 S. R. 38 East W West
City/State/Zip: Denver, CO 80202	1,250' feet from S /(N) (circle one) Line of Section
Purchaser:	930' feet from E /(W) (circle one) Line of Section
Operator Contact Person: Jennifer Barnett	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 228-4235	(circle one) NE SE (NW) SW
Contractor: Name: Excell Services Inc., Wray, CO	Lease Name: Keller Farms Well #: 11-17
License: 8273	Field Name: Cherry Creek Niobrara Gas Area
nonė	Producing Formation: Niobrara
	Elevation: Ground: 3396' Kelly Bushing: 3402'
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 1495' Plug Back Total Depth: 1440'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 263', cmt w/ 123 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:n/a	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AH I NCR 3-25-09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH 1 NCC 3-25-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
9/18/2008 9/19/2008 12/2/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	elate the oil and gas industry have been fully complied with and the statements
Signature: Jumple Burnett	KCC Office Use ONLY
Title: Regulatory Analyst Date: Date: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this Hay day of HAYLLAK	If Denied, Yes Date:
20 <u>D9</u>	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISS
Notary Public: / WALL AND TO PLIBLE	UIC Distribution JAN 15 2009
Date Commission Expires:	CONSERVATION DIVISION WICHITA, KS

	14.410	10	Side Two				eg.	
Operator Name:	Noble Energy, Inc.		Lease Name:	Keller Farms		_ Well #: 11-	17	
Sec. 17 Twp.	2 S. R. 38	☐ East	County: Chey	enne				
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site t	whether shut-in pro long with final chai	essure reached	static level, hydro	static pressu	res, bottom hole led. Attach copy	Э
Drill Stem Tests Take		Yes 🗹 No	₽ L	og Forma	tion (Top), Depth a	nd Datum	Sample	е
Samples Sent to Ge	ological Survey	Yes No	Nam Niobi			Top 1300'	Datum	I
Cores Taken Electric Log Run (Submit Copy)		Yes No Yes No						
Triple Combo) (DEN/NEU/IN		RECORD V N	_				
Purpose of String	Size Hole	Report all strings set-o	conductor, surface, into	ermediate, produ	tion, etc. Type of	# Sacks	Type and Per	rcent
Surface	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
Production	9 7/8"	7"	17 Lbs/Ft.	263' 1483'	50/50 POZ	123 sx 31 sx	12% gel, 2% CaCl, .259	
Production	6-1/4"	4-1/2"	9.5 Lbs/Ft.	1403	Lead Type III	56 sx	2% gel, 1% C	
! 		ADDITIONAL	CEMENTING / SQL	IEEZE RECOR		JO 9X	270 gei, 170 C	7 E-00
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	CLEE NEOON		ercent Additive	s	
	DEDECRATIC	DN RECORD - Bridge Plug	ne Sat/Tima	Acid Fr	acture, Shot, Cement	Squeeze Beco	ord	
Shots Per Foot		ootage of Each Interval Per			Amount and Kind of Ma			epth
3 SPF	Perf Niobrara interva	al from 1300'-1338'			with 500 gals 7.5% I			
	(38', 3spf, 114 holes	s) .41" EHD, 120 degree	e phase		ned gel pad; 31,854			
				gel carrying 100	040 lbs 16/30 sand. AT	rP-557 psi; ATR	·11.7 bpm.	
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes V No			
Date of First, Resume	erd Production, SWD or Er	nhr. Producing Met	hod Flowin	g . Pump	ing Gas Lif	í 🗌 Ott	ner (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wat	ar Ag	Bbts. G	as-Oil Ratio	Gra	vity
Disposition of Gas	METHOD OF Co		Perfo.	Production Inte	erval 			.
	Submit ACO-18.)	Other (Spec		35				

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BISON OIL WELL CEMENTY



1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143 E-mail: bisonoll1@qwest.net

NVDICE #	7907		 • :	: ;; : ;
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TREATMENT REPORT

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CHARGE TO	Viell	Servi	cer	OWNER			
MAILING ADDRESS				OPERATOR MACK	<u> </u>		
YTE				CONTRACTOR Rig 3			
STATE ZIP CODE				DISTANCE TO LOCATION 60	miles		
TIME APPRIVED ON LOCATION 4	.20	Kea	4.00	TIME LEFT LOCATION			
	WELL	L DATA			PRESSURE LIN		INSTRUCTED
HOLE SIZE 9 3	TUBING SIZE		PERFORATIONS		THEORET	CAL.	INSTRUCTED
TOTAL DEPTH 268	TUBING DEPTH		SHOTS/FT	SURFACE PIPE ANNULUS LONG			
340 262	TUBING WEIGHT		OPEN HOLE	STANG			
ASING SIZE 2"	TUBING CONDITI	ON		TUBING		TREATME	MT DATE
CASING DEPTH 256			TREATMENT VIA	TYPE OF TREATME		EAKDOWN BPM	NI NAIE
CASING WEIGHT 12	PACKER DEPTH			SURFACE PIPE		ITIAL BPM	
CASING CONDITION AND				() PRODUCTION CASING			
	PRESSUR	E SUMMARY		[] SOEEZE CEMENT		NAL BPM	
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BISON OIL WELL CEMENT, S, INC.



1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143 E-mail: bisonoil1@qwest.net

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LOCATION C.R. 24 V KS	
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TREATMENT REPORT

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