

*Handwritten signature/initials*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190  
Name: Noble Energy, Inc.  
Address: 1625 Broadway, Suite 2200  
City/State/Zip: Denver, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jennifer Barnett  
Phone: (303) 228-4235  
Contractor: Name: Excell Services Inc., Wray, CO  
License: 8273  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/22/2008</u>	<u>11/22/2008</u>	<u>n/a</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21164-00-00  
County: Cheyenne  
NE SW NE SE Sec. 7 Twp. 2 S. R. 38  East  West  
1,750' feet from S N (circle one) Line of Section  
810' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Keller Farms Well #: 43-7  
Field Name: Cherry Creek Niobrara Gas Area

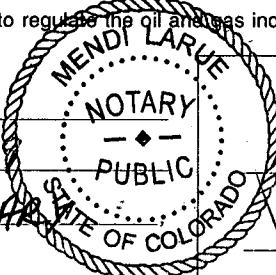
Producing Formation: Niobrara  
Elevation: Ground: 3370' Kelly Bushing: 3379'  
Total Depth: 1510' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 233' cmt w/ 86 sx Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIT I nel  
(Data must be collected from the Reserve Pit) 3-25-09  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett  
Title: Regulatory Analyst Date: 1/28/09  
Subscribed and sworn to before me this 28 day of JANUARY  
20 09  
Notary Public: Mendi Larue  
Date Commission Expires: My Commission Expires 09/11/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 29 2009**



# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bjsnonoil1@qwestoffice.net

REF INVOICE # 8102  
 LOCATION ICS  
 FOREMAN Alex L Downen

## TREATMENT REPORT

MATT  
BEN

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
11-22-08	Keller Farms 43-7	7	25	38W	Cheyenne	

CHARGE TO <u>Metherson</u>	OWNER
MAILING ADDRESS	OPERATOR <u>SCOTT</u>
CITY	CONTRACTOR <u>Metherson</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>12:15 R 12:15</u>	TIME LEFT LOCATION <u>1:00</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>9 7/8</u>					
TOTAL DEPTH <u>230</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>225</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY		
BREAKDOWN or CIRCULATING psi	AVERAGE psi	
FINAL DISPLACEMENT psi	ISIP psi	
ANNULUS psi	5 MIN SIP psi	
MAXIMUM psi	15 MIN SIP psi	
MINIMUM psi		

INSTRUCTIONS PRIOR TO JOB MTRU safety meeting EST-CITRO  
m-p 86sls 50/50Poz 3 1/2 BBL AT 25% BBL FA-1 9.7 mix H2O  
Displace 3 BBLs H2O BBLs to Pit shut in well wash to Pit  
Rig Down

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS MTRU 12:00 safety meeting 12:05  
Cement 12:09 Displace 12:16  
BBLs to Pit 3  
shut in well 12:22

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 29 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED  
Keller TITLE  
11-22-08 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwest.net

INVOICE # 8076

LOCATION KS

FOREMAN STANLEY R. STIMPSON  
SHAWN  
DARR

## TREATMENT REPORT

DATE <u>11-23-08</u>	WELL NAME <u>KELLEN Fam 43-7</u>	SECTION <u>7</u>	TWP <u>25</u>	RGE <u>38W</u>	COUNTY <u>Cherokee</u>	FORMATION
CHARGE TO <u>EXCELL</u>		OWNER				
MAILING ADDRESS		OPERATOR <u>Grey</u>				
CITY		CONTRACTOR <u>EXCELL R/S/IT</u>				
STATE ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>2:20</u>		<u>R 1:00</u>		TIME LEFT LOCATION <u>4:30</u>		

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED	
<u>6 1/4</u>					
TOTAL DEPTH <u>1571</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
<u>Drill Pipe</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE	TUBING CONDITION		TUBING		
CASING DEPTH <u>1150</u>	<u>Kimberly surface</u>	<u>160 FT TOP</u>	TYPE OF TREATMENT		
CASING WEIGHT	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT	psi	15 MIN SIP	psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
ANNULUS	psi	5 MIN SIP	psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MAXIMUM	psi	15 MIN SIP	psi	<input type="checkbox"/> MISC. PUMP	
MINIMUM	psi			<input checked="" type="checkbox"/> OTHER <u>plug &amp; abandon</u>	HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MIRU SAFETY MEETING EST-LIC  
m-p 80 5/16 50/50 POZ 2000-1 1000FL-80-2500LFA-1  
Displace 415 BBLs H2O washup. No pit Rig down

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS MIRU 2:20 SAFETY MEETING 2:30  
1) m-p 35 SKS CEMENT - 2:42 Displace 2000 BBLs - 3:08  
2) m-p 35 SKS CEMENT - 3:08 Displace 2000 BBLs - 3:13  
3) m-p 10 SKS CEMENT - 3:08 Displace 1.5 BBLs - 3:45

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 29 2009

CONSERVATION DIVISION  
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED TITLE DATE 11-23-08

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.