ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Signature:	Operator: License #33190	API No. 15 - 023-21099-00-00
Address: 1628 Breadway, Suite 2200 City/State/Jpc, Denver, CO 69202 Contractor: Name, Expedit Services Inc., Weay, CO Contractor: Name, Expedit Services Inc., Weay, CO Contractor: Name, Expedit Services Inc., Weay, CO Designate Type of Completion: Well Name: Designate Type of Completion: Well Name: Dry Other (Core, WSW), Expl., Cathodic, etc) If Worknover/Renertry: Old Well Info as follows: Operator: Mse Well Name: Depending Re-perf. Corn to Enthr./SWD Pug Back Pug Back Total Depth: Commingted Dockat No. Depending Re-perf. Corn to Enthr./SWD Pug Back Pug Back Total Depth: Commingted Dockat No. Other (SWD or Enhr.?) Docket No. Depending Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Winchita, Kansas 67202, within 120 days of the spud date, recompletion, worknowr or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confiderable for a period of 12 months). For each original may be and original with the Kansas Corporation Commission, 130 S. Market - Room 2078, Winchita, Kansas 67202, within 120 days of the spud date, recompletion, worknowr or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confiderable for a period of 12 months). For each original and two copies of this form with all bugged wells. Subscribed and sworn to before me this CS day of JANABAR AND CORPORATIONS. All requirements of the statutes, rules and regulations proreutgated to regulate in writing and submitted with the form	Name: Noble Energy, Inc.	County: Cheyenne
City/State/Zip: Denver, CO 802022 Purchaser:	Address: 1625 Broadway, Suite 2200	
Purchaser: Operator Contact Person: Jernifer Banett Protection P	City/State/Zip: Denver, CO 80202	
Operator Contact Person. Jennifer Barnett Phone: (303) 28-4285 Contractor: Name: Excell Services Inc., Wray, CO		feet from (E) W (circle one) Line of Section
Phone: (303) 224-4255 Contractor: Name; Excell Services Inc., Wey, CO Lease Name; Excell Services Inc., Wey, CO Lease Name; Excell Services Inc., Wey, CO Lease Name; Excell Services Inc., Wey, CO Well set Geologist: none Designate Type of Completion: — New Well Re-Entry Workover — Oil SWD SIOW Temp, Abd. — Oil SWD SIOW Temp, Abd. — Diy Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: — Operator: n/a — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: — Operator: n/a — Plug Back — Plug Back Total Depth: — Commingled — Docket No. — Other (SWD or Enh:?) — Diac Completion — Ocket No. — Other (SWD or Enh:?) — Docket No. — Other (SWD or Enh:?) — Operator Name: — License No. — Operator Name: — Licens	Operator Contact Person: Jennifer Barnett	_
Contractor: Name: Excell Services Inc., Wirey, CO Licenses: 8273 Wellsite Geologist: none Well Elease Name: Producing Formation. Niobrara Producing Fo		
Field Name: Producing Formation: Niobrara		Lease Name: Hines Farm Well #: 42-26
Wellsite Geologist: none Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Despening Re-perf. Comv. to Enhr/SWD Plug Back Docket No. Dual Completion Other (SWD or Enhr/S) Docket No. Dual Completion Dother (SWD or Enhr/S) Docket No. Dual Completion Other (SWD or Enhr/S) Date Reached TD Completion Date Instructions: An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 spply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 spply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 spply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 spply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 spply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 spply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 spply. Information of side two of this form will be held confidentially in excess of 12 months. In confidential in the properties of the statules, rules and requisitions promulgated to regard the statules, rules and requisitions promulgated to regard the statules and correct to the best of my knowledge. My Commission Expires		
Designate Type of Completion: New Well		
Total Depth: 1430' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 341', cmt w/ 118 sx Fee Multiple Stage Cementing Collar Used?		Elevation: Ground: 3456' Kelly Bushing: 3465'
Amount of Surface Pipe Set and Cemented at 341', cmt w/ 118 sx Fee Case		
Multiple Stage Cementing Collar Used?		
If Workover/Re-entry: Old Well Info as follows: Operator: n/a	·	
If Alternate II completion, cement circulated from n/s teet depth to		
Seed to be completed to the statutes, rules and regulations promulgated to regulate and sworn to before me this CD atter. Operator: Male Name:		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/13/2008 1/2 Byud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALC CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the off office and submitted with the statements herein are completely and correct to the best of my knowledge. My Commission Expires 09/11/2010 IAM 2 9 200	-	
Original Comp. Date:Original Total Depth:		SX CMT.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used Dewatering		
Plug Back	- · · · · · · · · · · · · · · · · · · ·	3-25-09
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/13/2008 12/15/2008 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writingle logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submits 11 common with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the office of the statutes, rules and regulations promulgated to regulate the office of the statutes of the sta		Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/13/2008 12/15/2008 n/a Spud Date or Recompletion Date Notary Public: Date Reached TD Completion Date or Recompletion Date or Recompletion Date Ouarter Sec. Twp. S. R. East West County: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the of and gastrodistry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. NOTARY Wireline Log Received		Dewatering method used
Operator Name: 12/13/2008	·	Location of fluid disposal if hauled offsite:
12/13/2008 12/15/2008 12/15/2008 12/15/2008 Date Reached TD Completion Date or Recompletion Date County: Docket No.: East West County: Docket No.: East West County: Docket No.: East West County: Docket No.: East West County: Docket No.: East West County: East West County: East West East East West East East West East East West East West East East East West East	·	Operator Name:
12/13/2008 12/15/2008 Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No.	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit State form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the off and gastinguary have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: Regulatory Analyst Date: Date: Date: Date: Date: Wireline Log Received Geologist Report Received KANSAS CORPORATION CO UIC Distribution LAN 2 9 2006		County: Docket No.:
My Commission Expires 09/11/2010 UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulater are complete and correct to the best of my knowledge. Signature: Title: Regulatory Analyst Date: Date: Januare: Subscribed and sworn to before me this Coday of Sanuare: Date: Date	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit State form with all temporarily abandoned wells. In the initial and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and the statements in the color and gas industry have been fully complied with and gas industry have been fully complied with an and gas industry have been fully complied with an analysis of the c
COMP CONDUCESTOR PADILIPS.	My Commission Expires 09/11/	UIC Distribution
	Date Commission Expires:	. CONSERVATION DIVISION

Well #: 42-26 **Hines Farm** Noble Energy, Inc. Operator Name: County: Cheyenne Twp. 5 S. R. 38 East West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes **✓** No ✓ Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes 1143 Niobrara Cores Taken Yes Electric Log Run (Submit Copy) List All E. Logs Run: Triple Combo (DEN/NEU/IND) CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Size Hole Weight Setting # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives Surface 3% CaCl, .25% Flo-cele 9 7/8" 7" 17 Lbs/Ft. 341' 50/50 POZ 118 sx ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom #Sacks Used Type and Percent Additives Type of Cement _ Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Depth Specify Footage of Each Interval Perforated **TUBING RECORD** Packer At . ✓ No Yes Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Pumping Gas Lift Other (Explain) Flowing Gas-Oil Ratio **Estimated Production** Oil Bbls. Gas Water Bbls. Gravity Per 24 Hours METHOD OF COMPLETION Production Interval Disposition of Gas Open Hole Vented Sold Used on Lease Commingled _ (If vented, Submit ACO-18.) Other (Specify)

B1 251

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Y	1738 Wynkoop St Denver, Colorado	80202			LOCATION_CO	BJ 28+C
MA	Phone: 303-296-3 Fax: 303-298-814				FOREMAN 1	was Gallego
W	E-mail: bisonoil1	@dwest vet				م المناه والحروب والمناسسة المستند المسينية والمناسب والمناسبة والمناسبة والمستند المستند المستند المستند والمستند والمس
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aximum Inumum	psi psi	15 MIN SIP	The state of the s		нуо	HIP = RATE X PRESSURE X 40.8
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BISON OIL WELL CEMENTY G, INC.



1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoli1@qwestoffice.net

LOCATION HZERS 43-34

EDDEMAN ASSE HAT Rober RANDY

TREATMENT REPORT

DATE		CTION TWP RGE COUNTY FORMATION				1					
13/15/08 HIERS 13-26 26					- 120 3 (Omman)				Sans		
	Cánaka		OWNER								
CHARGE TO EXCEL SERVICES					OPERATOR	₹					
CITY					-contrac	TOR-EXTER	R.5#17				
						TO LOCATION (1)	uiles		•		
TIME ARRIVED ON LOCATION 7'.00 P.H					TIME LEFT LOCATION LOO N.W.						
TIME ARRIVED ON LOCATION 17.00 PIPA WELL DATA						PRESSURE LIMITATIONS					
HOLE SIZE (2/2)	TUBINO SIZE	37/8	PERFORATIONS			:	THEORE	TICAL	INSTRUCTED		
TOTAL DEPTH 1434	y vout				SURFACE PIPE ANNULUS LONG						
IST Plus		2,	OPEN HOLE		STRING						
GRANNIC SIZE 278 TUBING CONDITION GOS					TUBING						
- PASSING DEPTH 950	Size21/Brd	Plus	TREATMENT VIA			TYPE OF TREATM	ENT	TRE	EATMENT RATE		
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CASING CONDITION					[-] PRODUCTION CASING			INITIAL BPM			
	PRESSURE S	UMMARY			[] SQEEZE CEMENT			FINAL BPM			
BREAKDOWN or CIRCULATING ps	i : AV	/ERAGE	psi		[] ACID BREAKDOWN			MINIMUM BPM			
FINAL DISPLACEMENT ps				[] ACID STIMULATION			MAXIMUM BPM				
ANNULUS ps	á	MIN SIP	psi		[] ACID SPOTTING			AVERAGE BPM			
MAXIMIM ps	i 15	MIN SIP	psi		[] MISC PUMP						
MINIMUM psi						MOTHER Plus & Morandon HYD HHP = RATE X PRESSURE X 40.8					
INSTRUCTIONS PRIOR TO JO	B KIRO,	SAReli	4. Est. circ	<u>ی</u> H				+ yield	1.83, Density 1		
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Customers hereby acknowledges a	and specifically agrees	s to the terms a	and conditions on this wor	k order, inch	uding, wilho	ut limitation, the provisi	ons on the reverse s	ide hereof which in	ictude the release and indemnity.		