

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: \_\_\_\_\_

City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Mark Machosky

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

9/05/2008    9/08/2008    TBD

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-011-23391-00-00

Spot Description: \_\_\_\_\_

NE NW SE SW Sec. 36 Twp. 24 S. R. 23  East  West

1305 Feet from  North /  South Line of Section

705 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Vogel Well #: 16-36B-1

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 868' Kelly Bushing: \_\_\_\_\_

Total Depth: 510 Plug Back Total Depth: 510

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 3-25-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 1-14-2009

Subscribed and sworn to before me this 14<sup>th</sup> day of January

20 09

Notary Public: Karla Peterson

Date Commission Expires: \_\_\_\_\_

Nov. 9, 2011

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

**JAN 15 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 16-36B-1  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Density Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>139'</td> <td>729'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>357'</td> <td>511'</td> </tr> <tr> <td>Mississippian</td> <td>492'</td> <td>376'</td> </tr> </table>	Name	Top	Datum	Excello	139'	729'	Upper Bartlesville	357'	511'	Mississippian	492'	376'
Name	Top	Datum											
Excello	139'	729'											
Upper Bartlesville	357'	511'											
Mississippian	492'	376'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	20'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	510'	Thickset	68	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	well not perfed yet	well not fraced yet	
		RECEIVED KANSAS CORPORATION COMMISSION  JAN 15 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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NSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 1-431-9210 OR 800-467-8676

TICKET NUMBER 16384  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/05	6960	Vogel # 16-36B-1	36	24	23	BP
COMPANY NAME Foxes Petroleum Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
ADDRESS 7060 B S Tucson Way			506	Fred		
CITY Ottawa			495	Brett		
STATE CO			370	Ken		
ZIP CODE 6042			500	Geoid		
TYPE Long string	HOLE SIZE 6 7/8	HOLE DEPTH 510'	CASING SIZE & WEIGHT 4" 2			
LOG DEPTH 507'	DRILL PIPE	TUBING	OTHER			
DRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 4 1/2" Plug			
PLACEMENT 7.9 BBL	DISPLACEMENT PSI	MIX PSI	RATE 5 BPM			

REMARKS: Check casing depth w/ wireline. Mix & Pump 100# Premium Gel Flush. Mix & Pump 72 sks Thickset Cement w/ 5# Kol Seal per sack. Flush pump & lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 29 BBLs Fresh water pressure to 600# PSI. Release pressure to set Float Valve. Check plug depth w/ wireline.

Fred Mader

COUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1 of 3	PUMP CHARGE Cement Pump	495	925.00
406	1/2 of 75 mi	MILEAGE Pump Truck	495	91.25
407A	3.384 Ton	Ton Mileage	510	304.56
502C	2 hrs	80 BBL Vac Truck	370	200.00
126B	68 SKS	Thickset Cement		1156.00
118B	100#	Premium Gel		17.00
110A	360#	Kol Seal		151.20
1404	1	4 1/2" Rubber Plug		45.00
Sub Total				2889.01
Tax @ 6.3%				86.27
SALES TAX				
ESTIMATED TOTAL				2976.22

SCANNED

OPERATION Hill chummm TITLE 225578 DATE \_\_\_\_\_