

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: P. O. Box 377
City/State/Zip: Attica, Ks 67009
Purchaser: ONEOK
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Landmark Drilling LLC
License: 33549
Wellsite Geologist: Kent Roberts
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-20-2008 10-29-2008 1-8-2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

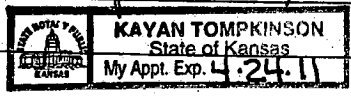
API No. 15 - 007233710000
County: Barber
SE NW NW SE Sec. 22 Twp. 32 S. R. 10 East West
2181 feet from (S) N (circle one) Line of Section
2169 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Martin Well #: 5
Field Name: McGuire Goemann
Producing Formation: Mississippi
Elevation: Ground: 1453 Kelly Bushing: 1459
Total Depth: 4785 Plug Back Total Depth: 4739
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NCR 3-25-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 1-19-2009
Subscribed and sworn to before me this 19 day of January, 2009
Notary Public: Kayan Tompkinson
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A G V Corp. Lease Name: Martin Well #: 5
 Sec. 22 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity Sonic Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner Shale</td><td>3437</td><td>-1978</td></tr> <tr><td>Lansing</td><td>3647</td><td>-2188</td></tr> <tr><td>Stark Shale</td><td>4100</td><td>-2641</td></tr> <tr><td>Pawnee</td><td>4278</td><td>-2819</td></tr> <tr><td>Cherokee Shale</td><td>4328</td><td>-2869</td></tr> <tr><td>Mississippi</td><td>4374</td><td>-2915</td></tr> <tr><td>Kinderhook Shale</td><td>4600</td><td>-3141</td></tr> <tr><td>Viola</td><td>4681</td><td>-3222</td></tr> <tr><td>Simpson Shale</td><td>4760</td><td>-3301</td></tr> <tr><td>Simpson Sand</td><td>4782</td><td>-3323</td></tr> <tr><td>RTD</td><td>4785</td><td>-3326</td></tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3437	-1978	Lansing	3647	-2188	Stark Shale	4100	-2641	Pawnee	4278	-2819	Cherokee Shale	4328	-2869	Mississippi	4374	-2915	Kinderhook Shale	4600	-3141	Viola	4681	-3222	Simpson Shale	4760	-3301	Simpson Sand	4782	-3323	RTD	4785	-3326
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	220	60/40	190	2% Gel 3% CC
Production	7 7/8	5 1/2	14	4781	60/40	195	1% Salt Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4644-4668 CIBP	1000 G 7 1/2 MCA	4590
2	4394 - 4430	Frac 170,600# sand 367,100 G slick water	

TUBING RECORD		Size 2 7/8	Set At 4378	Packer At 4590	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-8-2009		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 20	Water Bbls. 120	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Duaily Comp. Commingled Other (Specify) _____

Production Interval _____



PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 10/31/2008
INVOICE NUMBER 1970002707		

Pratt

B ~~ATTICA OAK HILLS~~
L 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Martin
O WELL NO. 5
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe: **73550**
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02713	301		Net 30 DAYS	11/30/2008	
For Service Dates: 10/30/2008 to 10/30/2008					
1970-02713					
1970-18892 Cement-New Well Casing 10/30/08					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		2.00	EA	290.000	580.00
5 1/2" Basket					
Cement Float Equipment		1.00	EA	360.000	360.00
Auto Fill Float Shoe					
Cement Float Equipment		1.00	EA	400.000	400.00
Latch Down Plug and Baffle					
Cement Float Equipment		10.00	EA	110.000	1,100.00
Turbolizer					
Extra Equipment		1.00	EA	200.000	200.00
Casing Swivel Rental					
Mileage		195.00	DH	1.400	273.00
Blending and Mixing Service Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		403.00	DH	1.600	644.80
Proppant and Bulk Delivery Charges					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		10.00	EA	44.000	440.00 T
CC-1, KCI Substitute					
Additives		31.00	EA	4.000	124.00 T
De-foamer					
Additives		99.00	EA	7.500	742.50 T
FLA-322					
Additives		123.00	EA	5.150	633.45 T
Gas-Blok					
Additives		650.00	EA	0.670	435.50 T
Gilsonite					

RECEIVED
JAN 21 2009
KCC WICHITA



PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 10/31/2008
INVOICE NUMBER 1970002707		

Pratt

B ATTICA GAS VENTURES
I 123 N. MAIN
L
L
O ATTICA KS 67009
O ATTN:

J LEASE NAME Martin
O WELL NO. 5
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02713	301			Net 30 DAYS	11/30/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		627.00	EA	0.500	313.50 T
Salt					
Cement		65.00	EA	12.000	780.00 T
60/40 POZ					
Cement		130.00	EA	17.000	2,210.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

PAID NOV 25 2008

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,470.57 10,532.43 289.79 10,822.22
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BASIC

energy services, L.P.

FIELD ORDER

18892

Subject to Correction

Date	10-30-08	Customer ID		Lease	Martin	Well #	5	Legal	22-325-10W
				County	Barber	State	KS	Station	Pratt
C H A R G E	AGV Corporation			Depth		Formation		Shoe Joint	42.05 Feet
	Casing		5 1/2" 14Lb.	Casing Depth	4,781 Ft.	TD	4,787 Ft.	Job Type	C.W.W. - Longstring
	Customer Representative				Kent Roberts		Treater Clarence R. Messick		

AFE Number		PO Number		Materials Received by	X Kent Roberts	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	130 sk	AA-2	—	\$ 2,210.00
P	CP103	65 sk	60/40 Poz	—	\$ 730.00
P	CC105	31 Lb	Defoamer	—	\$ 124.00
P	CC111	627 Lb	Salt (Fine)	—	\$ 313.50
P	CC115	123 Lb	Gas Blok	—	\$ 633.45
P	CC129	99 Lb	FLA-322	—	\$ 742.50
P	CC201	650 Lb	Gilsonite	—	\$ 435.50
P	C706	10 Gal	CC-1	—	\$ 440.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	10 ea	Turbolizer, 5 1/2"	—	\$ 1,100.00
P	CF1901	2 ea	Basket, 5 1/2"	—	\$ 580.00
P	E101	90 mi	Heavy Equipment Mileage		\$ 630.00
P	F113	403 tm	Bulk Delivery		\$ 644.80
P	E100	45 mi	Pickup Mileage		\$ 191.25
P	CE240	195 sk	Blending and Mixing Service		\$ 2,730.00
P	CF205	1 ea	Pump Charge: 4,001 Feet To 5,000 Feet		\$ 2,520.00
P	5003	1 ea	Service Supervisor		\$ 175.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1 ea	Casing Swivel		\$ 200.00
			Discounted Price =		\$ 10,532.43
			Plus Taxes		

Customer HGV Corporation	Lease No.	Date 10-30-08
Lease Martin	Well # 5	
Field Order # 18892	Station Pratt	Casing 5 1/2 14Lb
		Depth 781ft
Type Job O.N.W. Longstring	Formation	County Barber
		State KS
		Legal Description 22-32S-10W

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME	
Casing Size 5 1/2 14Lb	Tubing Size 4 1/2	Shots/Ft 130	sacks 5	Acid AA-2 with	25%	RATE 25%	PRESS foamer.
Depth 781 Feet	Depth 108	From 108	To alt. 1	Gas Blk	5 Lb./St.	Max 5 Lb./St.	ISIP 82 FLA-322
Volume 7 Bbl.	Volume 15	From 15	To 30	5.74 Gal./St	1.37	Min 1.37	CU.FT./St 10 Min.
Max Press 500 P.S.I.	Max Press 50	From 50	To sacks	Scavenger		Avg	15 Min.
Well Connection Annulus Vol	Annulus Vol 15	From 15	To sacks	60/40 Poz to plug	Rat Hole	HHP Used	Annulus Pressure
Plug Depth 1737 Feet	Packer Depth	From	To	Flush 115.6 Bbl. CC	Gas Volume		Total Load

Customer Representative Kent Roberts	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	20,919	19,905	19,832	21,010
Driver Names	Messick	Shields	LaChance		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting.
3:00					Landmark Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 113 Joints new 14lb/ft 5 1/2" casing. Ran Baskets above Collars #land #8. Ran Turbolizers on Collars #1, 3, 5, 7, 8, 9, 11, 13, 15 and #18.
5:20					Casing in well. Rotate and Circulate for 1 Hour.
6:34	350			5	Start mixing 50 sacks Scavenger cement.
	350		14	5	Start mixing 130 sacks AA-2 cement.
	-0-		45		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
6:47	150			6.5	Start 28CC-1 Displacement.
			103	5	Start to lift cement.
7:09	900		115.6		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			4	3	Plug Rat Hole.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Billy, Stephen.



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED
 JAN 21 2009
 KCC WICHITA

INVOICE

Invoice Number: 116660
 Invoice Date: Oct 20, 2008
 Page: 1

Bill To:
 AGV Corporation
 P O Box 377
 Attica, KS 67009

71730

Customer ID	Well Name# or Customer P.O.	Payment Terms	
AGV	Martin #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 20, 2008	11/19/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Class A Common	15.45	1,761.30
76.00	MAT	Pozmix	8.00	608.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
199.00	SER	Handling	2.40	477.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
12.00	SER	Mileage Pump Truck	7.00	84.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 485.35

ONLY IF PAID ON OR BEFORE

Nov 19, 2008

Subtotal	4,853.50
Sales Tax	179.48
Total Invoice Amount	5,032.98
Payment/Credit Applied	
TOTAL	5,032.98

485.35

4547.63

PAID OCT 31 2008

ALLIED CEMENTING CO., LLC.

32583

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Cim Lease Ks

DATE <u>10-20-08</u>	SEC <u>22</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>9:00 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Martin</u>	WELL # <u>5</u>	LOCATION <u>Sharon, Ks 2 E on 160</u>			COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 S, W/into</u>					

CONTRACTOR <u>Lenmark</u>	OWNER <u>DGV</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>227</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>220</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 bbls of fresh water</u>	

CEMENT	
AMOUNT ORDERED <u>190 sk 60/40 2% 90%</u>	
<u>3% cc</u>	

COMMON <u>114 A</u>	@ <u>15.45</u>	<u>1761.30</u>
POZMIX <u>76</u>	@ <u>8.00</u>	<u>608.00</u>
GEL <u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC	@	

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Darin F.</u>
	HELPER <u>Randy F.</u>
BULK TRUCK # <u>389</u>	DRIVER <u>Matt T.</u>
BULK TRUCK #	DRIVER

HANDLING <u>199</u>	@ <u>2.40</u>	<u>477.60</u>
MILEAGE <u>12 x 199 x .10</u>		<u>312.00</u>
	<u>min chg</u>	
TOTAL		<u>3570.50</u>

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water shed
mix 190 sk of cement, shut down
Release plug & start displacement
Pump 13 bbls & shut in cement
and circulate

SERVICE

DEPTH OF JOB <u>220'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>12</u>	@ <u>7.00</u> <u>84.00</u>
MANIFOLD	@
<u>Heedrents</u>	@ <u>113.00</u> <u>113.00</u>
	@

CHARGE TO: DGV

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1215.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1-wooden plug</u>	@ <u>68.00</u> <u>68.00</u>
	@
	@
	@
	@

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or