

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technology
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/7/2008 10/19/2008 10/19/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date
P+R 12/21/08

API No. 15 - 023-21074-0000
County: Cheyenne
NE SW SE SE Sec. 10 Twp. 3 S. R. 41 East West
451 feet from (S) N (circle one) Line of Section
797 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Zweygardt Well #: 44-10
Field Name: Cherry Creek

Producing Formation: Niobrara
Elevation: Ground: 3555' Kelly Bushing: 3540'
Total Depth: 5360' Plug Back Total Depth: 1618'
Amount of Surface Pipe Set and Cemented at 263' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A AIT I NCR*
(Data must be collected from the Reserve Pit) *3-25-09*
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Gerveo
Title: Production Asst Date: 12/23/08
Subscribed and sworn to before me this 22 day of January
09
Notary Public: Kathy Roelfs
6-3-09

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygartd Well #: 44-10
 Sec. 10 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Platform Express, Triple Combo Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1384' KB KANSAS CORPORATION COMMISSION JAN 29 2009 RECEIVED
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	263'	Neat	175	
Production	7 7/8"	4 1/2"	10.5#	1618'	Neat	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1386' to 1416'	Frac w/58,430gals MavFoam 70 & 100,060#	
		16/30 Daniel Sand scf N2	

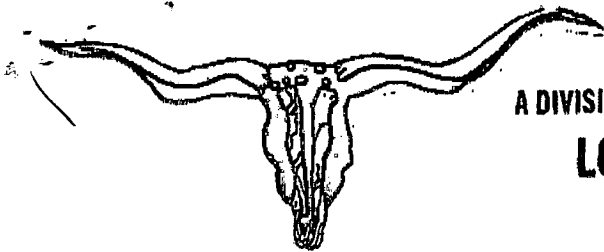
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. 11/26/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf 27	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------	---------------	-------------	---------------	---------

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
(If vented, Submit ACO-18.)		<input type="checkbox"/> Other (Specify) _____			

10/21/08
 11/27/09
 12/17/09



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC. LONGHORN CEMENTING CO.

**FIELD SERVICE TICKET
AND INVOICE**

P.O. BOX 203 YUMA, COLORADO 80769
Phone: 970-848-0799 Fax: 970-848-0798

DATE 10-7-08 TICKET NO. 1735

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER <u>Rosewood</u>				LEASE <u>Zwaybart</u>		<u>44-10</u>		WELL NO.			
ADDRESS				COUNTY		STATE					
CITY				STATE		SERVICE CREW <u>Dave B. + Damon</u>					
AUTHORIZED BY				EQUIPMENT <u>111</u>							
TYPE JOB: <u>Surface</u>		DEPTH FT.		CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME	
				SACKS BRAND TYPE		% GEL ADMIXES		ARRIVED AT JOB		AM PM	
SIZE HOLE: <u>12 1/4</u>		DEPTH FT.		<u>175 A 7-7</u>				START OPERATION		AM PM	
SIZE & WT. CASTING		DEPTH FT.						FINISH OPERATION		AM PM	
SIZE & WT. D PIPE OR TUBING		DEPTH FT.						RELEASED		AM PM	
TOP PLUGS		TYPE:		WEIGHT OF SLURRY: <u>15</u>		LBS. / GAL:		LBS. / GAL.			
				VOLUME OF SLURRY							
				SACKS CEMENT TREATED WITH _____ % OF _____							
MAX DEPTH <u>879</u> FT.				MAX PRESSURE				RS.L.			
								MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

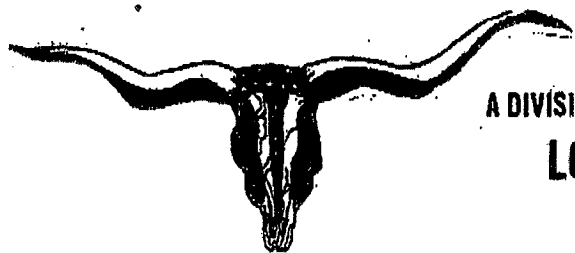
SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>201-1</u>	<u>Depth Charge</u>				<u>1500</u> ⁰⁰
<u>100-1</u>	<u>m/ledge</u>		<u>125 ml</u>		<u>1356</u> ²⁵
<u>200-1</u>	<u>Cement</u>		<u>175 scks</u>		<u>3062</u> ⁵⁰
RECEIVED					
KANSAS CORPORATION COMMISSION JAN 29 2009					
					<u>5918</u> ⁷⁶
SUB TOTAL					
ACID DATA:					
	GALLONS	%	ADDITIVES		
HCL					
HCL					
				TOTAL	

THANK YOU

SERVICE REPRESENTATIVE _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80789
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

DATE 10-18-08 TICKET NO. 1810

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>PRI</u>				LEASE <u>Zweygardt 44-10</u>				WELL NO.:							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW <u>MIKE</u>							
AUTHORIZED BY				EQUIPMENT <u>UNIT #111</u>											
TYPE JOB: <u>Lossstem</u>		DEPTH FT.		CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>			TRUCK CALLED		DATE AM PM			
SIZE HOLE: <u>7-1/8</u>		DEPTH FT.		SACKS <u>185</u>			% GEL			ARRIVED AT JOB		AM PM			
SIZE & WT. CASTING <u>4 1/2</u>		DEPTH FT.		BRAND <u>A</u>			TYPE <u>1-11</u>			START OPERATION		AM PM			
SIZE & WT. D PIPE OR TUBING		DEPTH FT.		WEIGHT OF SLURRY <u>15.4</u>			LBS. / GAL			FINISH OPERATION		AM PM			
TOP PLUGS		TYPE		VOLUME OF SLURRY <u>125 cu ft</u>			LBS. / GAL			RELEASED		AM PM			
PSTD <u>1603</u>		MAX DEPTH FT.		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>calcia</u>			RSL.			MILES FROM STATION TO WELL		<u>64</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge				1500 ⁰⁰
000-2	Mileage	128		10 85	1388 80
200-1	Cement	185		17 50	3237 50
300-2	4 1/2" Accusal Flatslor	2			267 07
300-4	4 1/2" Latchdown Baffle plug	2			226 00
300-6	4 1/2" Centralizers	6			215 04
300-8	4 1/2" Scratchers	0			00 00
400-2	Calcium pellets	100	18		100 00
400-4	Claystay (Liquid KCL)	15	gal		120 ⁰⁰
					7054 41
KANSAS CORPORATION COMMISSION					
Freshwater 10.0 BBl's					IAN 29 2008
Cement 27 BBl's					RECEIVED
Displacement 25.67					
Bumped plug @ 2000 psi					

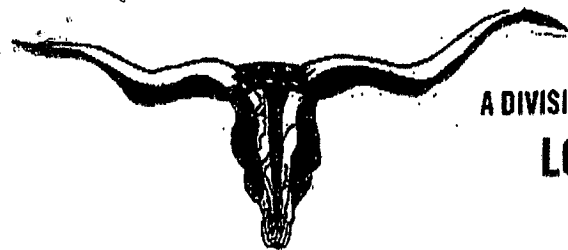
SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Mike

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0799

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 10-18-08 TICKET NO. 1809

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INI <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRI</u>		LEASE <u>Zweygardt 44-10</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MIKE</u>	EQUIPMENT <u>#111</u>				
AUTHORIZED BY							
TYPE JOB: <u>Plug</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE	AM TIME
SIZE HOLE: <u>10 1/8</u>	DEPTH FT.	SACKS BRAND TYPE	% GEL	ADMIXES	ARRIVED AT JOB		
SIZE & WT. CASTING	DEPTH FT.				START OPERATION		
SIZE & WT. D PIPE OR TUBING	DEPTH FT.				FINISH OPERATION		
TOP PLUGS TYPE:		WEIGHT OF SLURRY: <u>150</u> LBS. / GAL.	LBS. / GAL.	RELEASED		DATE	AM TIME
		VOLUME OF SLURRY <u>1.32 cu ft / 1.5K</u>		MILES FROM STATION TO WELL			
		<u>150</u> SACKS CEMENT TREATED WITH <u>---</u> % OF <u>---</u>					
MAX DEPTH	FT.	MAX PRESSURE	R.S.L.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge				1500.00
160-2	Mileage	128	10	25	1388.80
200-1	Cement	150	17	30	2625.00
					5513.80
KANSAS CORPORATION COMMISSION					
JAN 29 2009					
RECEIVED					
	100SKS 23.5				
	2610 - 25 23.5 BBLs 10 BBLs fresh water ahead 2.5 2.5 BBLs				
	fresh water behind 21.5 BBLs mud				
	3431 - 25SKS 5.8 BBLs Cement 10 BBLs fresh water ahead				
	2.5 BBLs behind 2.5 33.5 BBLs mud				
	5321 - 25SKS 5.8 BBLs 10 BBLs fresh water ahead 2.5 behind				
	54 BBLs mud Displaced				

SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)