

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 1/16/09

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

JAN 29 2009

RECEIVED

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/30/08 10/28/08 P&A 10/28/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-21114-0000
County: Cheyenne

S 1873 488 2234
 NE NW SE SW Sec. 25 Twp. 3 S. R. 41 East West
357 feet from S / (circle one) Line of Section
1873 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Isernhagen Well #: 21-25
Field Name: St. Francis

Producing Formation: Niobrara
Elevation: Ground: 3512' Kelly Bushing: _____
Total Depth: 1600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 320' KB _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCL
(Data must be collected from the Reserve Pit) 3-25-09
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gerwe
Title: Production Asst. Date: 1/16/09
Subscribed and sworn to before me this 22 day of January
20 09
Notary Public: Kathy Roelfs

Date of Commission: _____
KATHY ROELFS
My Appt. Exp. 6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Isernhagen Well #: 21-25
 Sec. 25 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Duel Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara KB <p style="text-align: center;">KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;">JAN 29 2009</p> <p style="text-align: center;">RECEIVED</p>
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17#	333'	Neat	77	
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

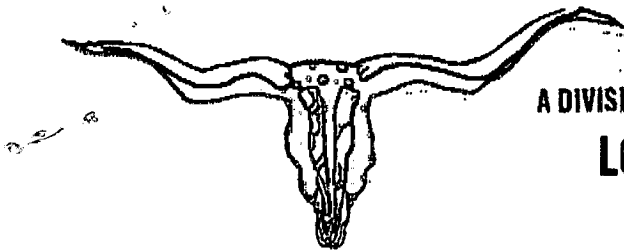
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
n/a	n/a	n/a	n/a		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>PLUGGED & ABANDONED</u>	



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 10-27-08 TICKET NO. 1812

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRI</u>	LEASE <u>Isernagen 21-25</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE			SERVICE CREW			
AUTHORIZED BY				EQUIPMENT			
TYPE JOB: <u>Plug</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
			SACKS	BRAND	TYPE	% GEL	ADMIXES
SIZE HOLE: <u>6 1/4</u>	DEPTH	FT.	<u>40</u>	<u>A</u>	<u>1-11</u>		
SIZE & WT. CASTING <input type="checkbox"/>	DEPTH	FT.					
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.					
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>14.9</u>		LBS./GAL.	LBS./GAL.		
		VOLUME OF SLURRY		<u>1.32 cu ft</u>			
		SACKS CEMENT TREATED WITH		% OF			
MAX DEPTH	FT.	MAX PRESSURE		PSI.			
							MILES FROM STATION TO WELL <u>6.5</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth charge</u>				<u>1500.00</u>
<u>206-1</u>	<u>cement</u>		<u>90</u>	<u>17.50</u>	<u>1575.00</u>
<u>100-2</u>	<u>Mileage</u>		<u>120</u>	<u>10.85</u>	<u>1302.00</u>
					<u>4485.50</u>
	<u>Total displacement Coil</u>		<u>31.5</u>		
	<u>1400'-1160'</u>	<u>40 Sks</u>	<u>9.4 Sks</u>		
	<u>450'-213'</u>	<u>40 Sks</u>	<u>9.4 Sks</u>		
	<u>0'-48'</u>	<u>10 Sks</u>	<u>2.3 Sks</u>		

KANSAS CORPORATION COMMISSION
 JAN 29 2009
 RECEIVED

SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature]
 FIELD SERVICE ORDER NO. 01-21-2009 14:12 GERVER 17853322370

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-30-08

WELL NAME & LEASE # Isemhagen 21-25

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-29-08 TIME 2:30 AM PM

SPUD TIME 6:45 AM PM SHALE DEPTH 150 TIME 8:00 AM PM

HOLE DIA. 11 FROM 0 TO 325 TD TIME 10:00 AM PM

CIRCULATE, T.O.O.H., SET 320.26 FT CASING 333.26 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 24

PUMP 77 SAC CEMENT 524 GAL.DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 11:15 AM PM DATE 9-30-08

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1484.76

ELEVATION 3513
+12KB 3525

PIPE TALLY

1. 37.91
2. 38.92
3. 43.11
4. 38.68
5. 38.99
6. 38.89
7. 43.01
8. 40.75
9.
10.
11.
12.
13.
14.
TOTAL 320.26

KANSAS CORPORATION COMMISSION

JAN 29 2009
RECEIVED