

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717

Name: Downing Nelson Oil Co., Inc

Address 1: P.O. Box 372

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: RON NELSON

Phone: (785) 621-2610

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING CO., INC.

Wellsite Geologist: RON NELSON

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- Oil _____ SWD _____ SLOW
- _____ Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

10/20/08 10/26/08 10/27/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 195-22,587-00-00

Spot Description: 30' N of

E/2 SE NW Sec. 24 Twp. 13 S. R. 21 East West

1950 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: TREGO

Lease Name: Kroeger Well #: 3-24

Field Name: _____

Producing Formation: ARBUCKLE

Elevation: Ground: 2197' Kelly Bushing: 2205'

Total Depth: 4000 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 211.65 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1502 Feet

If Alternate II completion, cement circulated from: 1502

feet depth to: SURFACE w/ 145 sx cmt.

Drilling Fluid Management Plan Alt II ncr 3-25-09
(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: VICE PRESIDENT Date: 01/13/09

Subscribed and sworn to before me this 13 day of January

2009

Notary Public: Michelle L Meier

Date Commission Expires: 7/28/09

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received

JAN 15 2009

MICHELE L. MEIER Distribution
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Downing Nelson Oil Co. Inc Lease Name: Kroeger Well #: 3-24
 Sec. 24 Twp. 13s S. R. 21w East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Micro, Sonic, Dual Induction and Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
TOP ANHYDRITE	1545'	+660
BASE ANHYDRITE	1590'	+615
TOPEKA	3240'	-1035
HEEBNER	3470'	-1265
TORONTO	3490'	-1285'
LKC	3508'	-1303
BKC	3754'	-1549

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	211.65	COMMON	150	2% Gel™ & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3994.66	EA/2	150	
			DV Tool @	1502	SMDC	155	25sks to Pit

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3886' to 3889'		

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3923.63'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/23/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-195-22,587-00-00

Kroeger #3-24

24-13s-21w

Continuation of Tops

Name	Top	Datum
Marmaton	3816'	-1611
Cherokee Shale	3854'	-1649
Arbuckle	3884'	-1679

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

Quality Gilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
10/21/2008	1157

Bill To
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	13.10	1,965.00T
3	GEL	20.00	60.00T
5	Calcium	50.00	250.00T
158	handling	2.10	331.80
9,954	.09 * 158 SACKS * 63 MILES	0.09	895.86
1	surface pipes 0-500ft	910.00	910.00
21	pump truck mileage charge	7.00	147.00
456	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-456.00
	LEASE: KROEGER WELL #3-24 Trego county Sales Tax	5.80%	131.95

RECEIVED
KANSAS CORPORATION
JAN 15 2009
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave	Total	\$4,235.61
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QUALITY OILWELL CEMENTING, INC.

one 785-483-2025
cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2118

Date 10-20-09		Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish 1030
Lease K20EWEK		Well No. 3-24		Location Ellis and Newark		County Trego	State KS	
Contractor DISCOVER DELTA #2		Owner SW 4 th 40 th rd 25 1/2 E 21 st		To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job 7/8	Hole Size 12 1/4	T.D. 212	Charge To DAWSON & NELSON, D.L.C.O.					
Csg. 5 1/2 23'	Depth 211	Street						
Tbg. Size	Depth	City		State				
Drill Pipe	Depth	City		State				
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg. 15	Shoe Joint							
Press Max. 2000	Minimum							
Meas Line	Displace 12.5 0/16	CEMENT						
Perf.	EQUIPMENT							
Pumptrk 5	No. Cementer/Helper 1/1	Amount Ordered 150 SK (Common)						
Bulktrk 3	No. Driver 3	Consisting of 2 1/2 1/2 CC 3 1/2 CC						
Bulktrk P1	No. Driver 1	Common 150.0 13.10	1965.00					
HAYS JOB SERVICES & REMARKS		Poz. Mix						
Pumptrk Charge SURFACE	910.00	Gel. 3 @ 20.00	60.00					
Mileage 21 @ 7.00	147.00	Chloride 5 @ 50.00	250.00					
Footage		Hulls						
		Salt						
	Total 1057.00	Flowseal						
Remarks: Well # 211 10/23/09								
Mileage: Pump 150 SK		Sales Tax						
2 1/2 1/2 CC		Handling 1.53 @ 2.10	331.80					
1 1/2 1/2 AL 1.30 @		Mileage 0.01 PER SK PER 10.00	895.86					
		Sub Total	1057.00					
PUMP TRUCK CHARGE		Total						
12 SK 4 1/2 1/2 AL		Floating Equipment & Plugs						
		Squeeze Manifold						
		Rotating Head						
Signature: [Handwritten Signature]		RECEIVED KANSAS CORPORATION COMMISSION JAN 15 2009 CONSERVATION DIVISION WICHITA, KS						
		Tax 131.95						
		Discount (456.00)						
		Total Charge 4235.61						

SWIFT Services, Inc.

DATE 10-26-09 PAGE NO. 1

JMR
Jawing + Nelson WELL NO. 3-24 LEASE Kroeger JOB TYPE 2-Stage Lung String TICKET NO. 14698

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2215							on loc. Rig Laying down D.P.
	2400							Start 5'1/2" 14# Csg. 96 Joints Insert Float Shoe 3998.19' Latch down Baffle 3979.37' Cent. #1, 3, 5, 7, 9, 11, 59 Basket #60 D.U. tool #60 1515'
	0150							Drop Bail Tag Bottom 4,000' Circulate + Rotate Csg.
	0245		12					500gal Mud Flush
			20					20 ^{50'} 2% KCL Flush
		6						Mix 150 sks EA-2 Cement
			36					Finish mixing
	0310	6						Wash out Pump + Line Displ. Latch down Plug
								60 ^{50'} H ₂ O, 17 ^{50'} Mud, 20 ^{50'} KCL Flush
	0330		97				1200	Plug down 97 ^{50'} Release press. Dried up Drop Opening Plug Plug R.H. 30 sks, M.H. 15 sks
		6					1200	Open D.U. Mix 155 sks SMOG 11.2 #/gal
	0415	6	85					Finish mixing
	0430		37					Displ. closing Plug Plug down Release press. D.U. closed Circulated Cement 25 sks
	0520							wash and rack up truck Job Complete

REC.
 KANSAS CORPORATION
JAN 15 2009
 CONSERVATION DIV.
 WICHITA, K^E

David
 Ryan, Nick, David