

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/12/09

OPERATOR: License # 4058
Name: American Warrior INC
Address 1: P.O.Box 399
Address 2: _____
City: Garden city State: Ks. Zip: 67846 + _____
Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy INC
Wellsite Geologist: Jim Dilts
Purchaser: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

12-6-08	12-16-08	2-18-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,648-0000
Spot Description: SE NW-NW-NW
SE NW NW NW NW Sec. 2 Twp. 34 S. R. 6 East West
335' 4945 Feet from North / South Line of Section
335' 4945 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Wolff Well #: 1-2
Field Name: NA
Producing Formation: Arbuckle
Elevation: Ground: 1283 Kelly Bushing: 1293
Total Depth: 5300' Plug Back Total Depth: 5300'
Amount of Surface Pipe Set and Cemented at: 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCE 3-23-09
(Data must be collected from the Reserve Pit)
Chloride content: 11.000 ppm Fluid volume: 350 bbls
Dewatering method used: Hauled off site
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior INC
Lease Name: Marvel #2 License No.: 4058
Quarter NE Sec. 1 Twp. 31 S. R. 3 East West
County: Harper Docket No.: D-28,899

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 2-26-09
Subscribed and sworn to before me this 26th day of February,
2009
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09/22/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (R52) **KANSAS CORPORATION COMMISSION**

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

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Operator Name: American Warrior INC Lease Name: Wolff Well #: 1-2
 Sec. 2 Twp. 34 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Arbuckle	5096	-3803

List All E. Logs Run:
Dual Comp. Porosity, Dual IND, Mucro, Sonic

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	305	Standard	200	2% gel & 3% cc
Production	7-7/8"	5-1/2"	17#	5180'	A-con	250	1/4# gil. & FLA 322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open Hole 5180'-5300'	2000 gals 20% NE	Same

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2-3/8" lined	5152'	5152'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method:			
SI: <u>N/A</u>		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	OH. 5180'-5300'

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

See file 4/28/09 SWD Permit 2/27/09

BASIC

energy services, L.P.

FIELD ORDER

19204

Subject to Correction

Date 12-17-08	Customer ID	Lease WOLFF	Well # 1-2	Legal 2-34-6
		County BALPER	State KS	Station Plott
C H A R G E	Depth 580	Formation	Shoe Joint 27 10	
	Casing 5 1/2	Casing Depth 5780	TD	Job Type OP W 5 1/2 Long string
	Customer Representative		Treater Robert Johnson	

AFE Number	PO Number	Materials Received by X <i>Jan J. [Signature]</i>	DL
------------	-----------	--	----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP 101	150 SK	Ar-con Cont	/	2,700.00
	CP 105	125 SK	AA2 cont	/	2,125.00
	CC 102	38 1b	Cellfite	/	140.60
	CC 105	30 1b	Deformer	/	120.00
	CC 109	282 1b	Calcium chloride	/	296.10
	CC 111	652 1b	Salt	/	326.00
	CC 112	43 1b	Cont Fracture Reducor	/	259.00
	CC 115	89 1b	gas blk	/	458.35
	CC 129	137 1b	FLA-322	/	1,027.50
	CC 201	625 1b	gilsonite	/	418.75
	CC 155	1,000 gAL	Supon Huch II	/	1,530.00
	CF 607	1 SA	Latch down plug & Baffle 5 1/2	/	400.00
	CF 1001	1 SA	Packer shoe	/	3,700.00
	CF 1651	6 SA	Tenbolens	/	1,100.00
	CF 1901	3 SA	BASKETS	/	870.00
	CE 101	150 mi	Heavy Equip Mixture	/	1,050.00
	CE 113	971 Tm	Ball Delivery	/	1,553.60
	CE 100	75 mi	pickup mixture	/	318.75
	CE 240	275 SK	Blending a mix of charge	/	385.00
	S003	1 SA	Service Supervisor	/	175.00
	CE 205	1 SA	4 hr Depth charge 4001	/	2,520.00
P	CE 504	1 SA	plug container Rental	/	250.00
HANSAS CORPORATION COMMISSION FEB 27 2009 RECEIVED					
<i>D. Scott Price</i> <i>Thad Jones</i>					16,291.99

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energy services, L.P.

TREATMENT REPORT

Customer <i>AMERICAN CARRIER INC</i>	Lease No.	Date <i>12-17-08</i>
Lease <i>WOLFF</i>	Well # <i>1-2</i>	
Field Order # <i>19204</i>	Station <i>PLN 4</i>	Casing <i>5 1/2</i>
		Depth <i>3180</i>
		County <i>HARRIS</i>
		State <i>KS</i>
Type Job <i>CNW - 5" Long string</i>	Formation	Legal Description <i>2-34-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>3180</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>179.5</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2,000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>3159.09</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19959 20920 19960 19918</i>		
Driver Names <i>Sullivan molson Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>on bar Solly meeting</i>
					<i>Rund 123 sawt 5 1/2 17" casing w/ Packer Shoe cont 13, 8, 13, 15, 21 Rate 7, 6, 16</i>
<i>0300</i>					<i>CASING ON BOTTOM</i>
<i>0310</i>					<i>Hook Rig to Break Circ</i>
<i>0330</i>					<i>DROP BALL to set Packer Shoe</i>
<i>0350</i>	<i>1500</i>				<i>Set Packer shoe on rig and circ</i>
					<i>Circ w Rig</i>
<i>0440</i>	<i>330</i>		<i>24</i>	<i>3</i>	<i>Start upon Hook</i>
			<i>5</i>	<i>4</i>	<i>Start H² SPARK</i>
			<i>47</i>	<i>5</i>	<i>max 125 sk A cont @ 13 1/2 GAL</i>
			<i>32</i>	<i>5</i>	<i>max 125 sk AM-2 cont @ 15 1/4 GAL</i>
<i>0502</i>					<i>shut down and work pump lower</i>
<i>0505</i>	<i>150</i>			<i>6</i>	<i>Release Plug Ann St Pump</i>
	<i>300</i>		<i>75</i>		<i>left PS</i>
	<i>850</i>			<i>4.5</i>	<i>slow Rate</i>
<i>0530</i>	<i>2000</i>		<i>119 1/2</i>	<i>4</i>	<i>Plug down</i>
					<i>Plug R.H</i>
<i>0600</i>					<i>Job Complete</i>

KANSAS CORPORATION COMMISSION

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Frank Gurd

BASIC

energy services, L.P.

FIELD ORDER 19204

Subject to Correction

Date 12-17-08		Customer ID		Lease Wulff	Well # 1-2	Legal 2-34-6
C H A R G E		County BARPER		State Ks	Station Pratt	
American Warrior Inc		Depth 380	Formation		Shoe Joint 27'10"	
		Casing 5 1/2	Casing Depth 3780	TD	Job Type Exp W 5 1/2 Long string	
Customer Representative				Treater Robert Johnson		
AFE Number		PO Number		Materials Received by X [Signature]		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	150 SK	A-conc coat		2,700.00
	CP105	125 SK	AH2 coat		2,125.00
	CC102	38 lb	Cellulose		140.60
	CC105	30 lb	Dryer		120.00
	CC109	282 lb	Calcium chloride		296.10
	CC111	652 lb	Salt		326.00
	CC112	43 lb	Conc Fracture Reducer		259.00
	CC115	89 lb	gls blk		458.35
	CC129	137 lb	FLA-322		1,027.90
	CC201	625 lb	gls conc		418.75
	CC155	1,000 gal	Super Fluid II		1,530.00
	CF607	1 SH	Load down plug & Baller 5 1/2		400.00
	CF1001	1 SH	PACKER shoe		3,700.00
	CF1651	6 SH	Turbines		1,100.00
	CF1901	3 SH	BASKETS		870.00
	S101	150 mi	Heavy East Nitrogen		1,050.00
	S113	971 Tm	Bulk Debris		1,553.60
	S100	95 mi	ricky nitro		318.95
	CE240	275 SK	Blend in mixing change		395.00
	S003	1 SH	Service Supervisor		175.00
	CE205	1 SH	4 hr Depth change 4001'-5000'		2,520.00
P	CE504	1 SH	plug Constanten Packer		250.00
KANSAS CORPORATION COMMISSION					
FEB 27 2009					
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Disputed price					16,271.99
[Signature]					

Customer <i>AMERICAN WELL LOG INC</i>	Lease No.	Date <i>12-17-08</i>
Lease <i>WOLFF</i>	Well # <i>1-2</i>	
Field Order # <i>19204</i>	Station <i>PR4</i>	Casing <i>5 1/2</i>
		Depth <i>5180'</i>
Type Job <i>CNW 5" Long string</i>	Formation	County <i>HARPER</i>
		State <i>KS</i>
		Legal Description <i>2-34-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>5180</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>171.5</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>2000</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>5189.09</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. Miller</i>
Service Units <i>19867 19959 20900 19960 199719</i>		
Driver Names <i>Sullivan Mathew Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>on loc safety meeting</i>
					<i>Ran 123 unit 5 1/2 17th casing w/ Packer shoe cont. 13, 9, 12, 15, 7, 6, 16</i>
<i>0300</i>					<i>Casing on Bottom</i>
<i>0310</i>					<i>Hook Rig to Break Circ</i>
<i>0330</i>					<i>Drop Ball to set Packer shoe</i>
<i>0350</i>	<i>1500</i>				<i>Set Packer shoe w/ Rig and circ</i>
					<i>Circ w Rig</i>
<i>0440</i>	<i>330</i>		<i>24</i>	<i>3</i>	<i>Start Super Flow</i>
			<i>7</i>	<i>4</i>	<i>Start H² Spool</i>
			<i>47</i>	<i>5</i>	<i>run 125 dk A-cw @ 13 1/2 gal</i>
			<i>32</i>	<i>5</i>	<i>run 125 dk AM-2 @ 15 1/2 gal</i>
<i>0502</i>					<i>shut down and work pump down</i>
<i>0505</i>	<i>150</i>			<i>6</i>	<i>Release Plug Allow St Drop</i>
	<i>300</i>		<i>75</i>		<i>1st H² PS</i>
	<i>850</i>			<i>4.5</i>	<i>slow Rate</i>
<i>0530</i>	<i>2000</i>		<i>119 1/2</i>	<i>4</i>	<i>Plug down</i>
					<i>Plug R.H</i>
<i>0600</i>					<i>Job Complete</i>

KANSAS CORPORATION COMMISSION

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Frank Wood

ALLIED CEMENTING CO., LLC. 34309

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>12-5-08</u>	SEC. <u>2</u>	TWP. <u>34S</u>	RANGE <u>6W</u>	CALLED OUT <u>11:30 PM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:30 AM</u>	
LEASE <u>WOLF</u>			WELL # <u>1-2</u>	LOCATION <u>ANTHONY, KS, 5 EAST TO</u>		COUNTY <u>HARPER</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			AM 5, 2 SOUTH, EAST INTO					

CONTRACTOR ML 3

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 309'

CASING SIZE 8 5/8" DEPTH 305'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 1/2 bbl. FRESH WATER

OWNER AMERICAN WARRIOR

CEMENT

AMOUNT ORDERED 200 SK 60:40:2+39 cc

COMMON	<u>120</u>	<u>A</u>	@ <u>15.45</u>	<u>1854.00</u>
POZMIX	<u>80</u>		@ <u>8.00</u>	<u>640.00</u>
GEL	<u>4</u>		@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>		@ <u>58.20</u>	<u>407.40</u>
ASC			@ _____	_____

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HANDLING	<u>211</u>	@ <u>2.40</u>	<u>506.40</u>
MILEAGE	<u>48 x 211 x .10</u>		<u>1012.80</u>
TOTAL			<u>4503.80</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRO-FRESH, PUMP 200SK 60:40:2
+39 CC, STOP PUMPS, RELEASE PLUG
STAKE DISPLACEMENT, 300 LIFT,
DISPLACE WITH 18 1/2 bbl. FRESH
WATER, STOP PUMPS, SHUT-IN
CIRCULATE CEMENT.

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>305'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE	<u>5'</u>	@ <u>.85</u>	<u>4.25</u>
MILEAGE	<u>48</u>	@ <u>7.00</u>	<u>336.00</u>
MANIFOLD	<u>HEAD RENT</u>	@ <u>113.00</u>	<u>113.00</u>
TOTAL			<u>1471.25</u>

PLUG & FLOAT EQUIPMENT

<u>8 1/8" WOODEN PLUG 1</u>	@ <u>68.00</u>	<u>68.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GREG DAVIDSON

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING