

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*2/23/09*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34158  
Name: O'Brien Resources, LLC.  
Address: P.O. Box 6149  
City/State/Zip: Shreveport, LA 71136  
Purchaser: Plains Marketing, LP.  
Operator Contact Person: Byron E. Trust  
Phone: (318) 865-8568  
Contractor: Name: WW Drilling, LLC.  
License: 33575  
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/08/08	9/17/08	11/16/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22117-0000  
County: Lane  
SW SE NW NE Sec. 2 Twp. 17 S. R. 30  East  West  
1,215 feet from S / N (circle one) Line of Section  
1,931 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Colt 45 FBCE Well #: 2-1  
Field Name: Wildcat

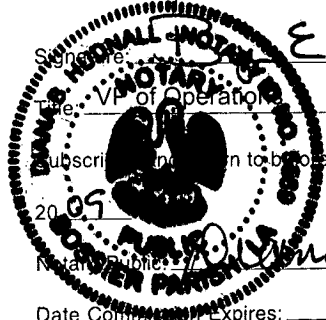
Producing Formation: Johnson  
Elevation: Ground: 2,847 Kelly Bushing: 2,852  
Total Depth: 4,625 Plug Back Total Depth: 4,566  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2,235 Feet  
If Alternate II completion, cement circulated from 2,235  
feet depth to Surface w/ 235 sx cmt.

**Drilling Fluid Management Plan** Air II ncr 3-23-09  
(Data must be collected from the Reserve Pit)  
Chloride content 2,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. J. J.  
Title: VP of Operations Date: 2/23/2009  
I, the undersigned, do hereby certify that the above information is true and correct to the best of my knowledge.  
23rd day of February, 2009  
Notary Public: Anna B. Hudnell  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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FEB 26 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: O'Brien Resources, LLC. Lease Name: Colt 45 FBCE Well #: 2-1  
 Sec. 2 Twp. 17 S. R. 30  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Sonic Log Micro Log Compensated Neutron/Density PE Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,228'</td> <td>+624</td> </tr> <tr> <td>Wab., Stotler</td> <td>3,516'</td> <td>-664</td> </tr> <tr> <td>Lansing</td> <td>3,932'</td> <td>-1,080</td> </tr> <tr> <td>Marnaton</td> <td>4,301'</td> <td>-1,449</td> </tr> <tr> <td>Cherokee</td> <td>4,466'</td> <td>-1,614</td> </tr> </table>	Name	Top	Datum	Anhydrite	2,228'	+624	Wab., Stotler	3,516'	-664	Lansing	3,932'	-1,080	Marnaton	4,301'	-1,449	Cherokee	4,466'	-1,614
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#/ft	213'	Common	160	3% cc, 2% gel
Production	7-7/8	5-1/2	15.5#/ft	4,625'	EA-2	200	
					SMD	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,506' - 4,509'		
4	4,511' - 4,516'		

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 WICHITA KS

TUBING RECORD Size <u>2-7/8</u> Set At <u>4,548'</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>11/17/2008</u> Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbls. <u>60 bbls</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31808

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
DAKOTA

DATE <u>9-8-08</u>	SEC. <u>2</u>	TWP. <u>17s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>2:15pm</u>	JOB START <u>8:15pm</u>	JOB FINISH <u>8:45pm</u>
LEASE <u>colt 45 f bce</u>		WELL # <u>2-1</u>	LOCATION <u>Healy 1 E 1/2 N winto</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-W 2

TYPE OF JOB Surface

HOLE SIZE 2 1/4 T.D. 213

CASING SIZE 8 5/8 DEPTH 213

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12.61 BBL

OWNER same

CEMENT

AMOUNT ORDERED 160 sks com

390cc 2% gel

COMMON 160 sks @ 15.45 2472.00

POZMIX @

GEL 3 sks @ 20.80 62.40

CHLORIDE 6 sks @ 58.20 349.20

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Alvin

BULK TRUCK

# 377 DRIVER Larene

BULK TRUCK

# DRIVER

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WICHITA, KS

HANDLING 169 sks @ 2.40 405.60

MILEAGE 109 sks mile 929.50

TOTAL 4218.20

REMARKS:

Cement did circulate

Thank you

CHARGE TO: O'Brien Resources

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 213'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 55 miles @ 7.00 385.00

MANIFOLD @

TOTAL 1403.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lorrie Lang

SIGNATURE Lorrie Lang

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 09-17-08 PAGE NO. 1

CUSTOMER O'BRIEN WELL NO. 2-1 LEASE COLTAS, FBCE JOB TYPE 2-STAGE, LONGSTRING TICKET NO. 13857

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							DUPLICATION, DISCUSS JOB, SETUP, LAYING DOWN D.P. CMT <sup>BOTTOM</sup> 200 EA 2, <sup>TOP</sup> 235 SMD
								RTO 4625, SET P. @ 4613, SJ 40.55, INSERT 4574
								5 1/2 15.5 1/4 IN D.V. TOOL ON TOP * 59, 2235 FT
								CENT 468, 10, 12, 14, 17, 18, 23, 58, BASKETS 5, 24, 59
	1820							START CSU & FLOATEQU
								TAC BOTTOM - DROP BALL, HOUSING
	2045							BREAK CIRC 1 HR, H2O TANK EMPTY, CIRC 4 HRS
	2255	3.5	0		✓		200	START MUD FLUSH
		/	12		-			" HCL "
			32		-			END
	2305	6.0	0		-		200	START EA-2 CMT 200 SHS
		/	48.5		-		/	END
								DROP LATCH DOWN PLUG, WASHOUT PL
	2313	6.5	0		-		200	START DISP w/ H2O
			56		-		200	" " w/ RIG MUD
			61.2		-		200	CMT ON BOTTOM
			90		-		500	
			95		-		600	
			100		-		750	
			105		-		850	
	2330	4.0	108.8		-		1300	LAND PLUS
								RELEASE DEY!
								DROP D.V. OPENING PART, WASHUP TR.
	2350				T			OPEN D.V., CIRC 1 1/2 HRS
	0120		6.4					PLUS RH, MH 35 SHS
	0125	6.5	0		-		300	START HCL FLUSH
			20		-			END
		6.5	0		-		300	START SMD 200 SHS
			53		-			
			110		-			END
								DROP D.V. CLOSING PLUS
	0150		0		-		200	START DISP w/ H2O
			44		-		500	CIRC CMT TO PIT! 200 SHS
	0205		53.1		-		1300	LAND PLUS, CLOSE D.V.
								THANK YOU!
	0245							JOB COMPLETE, DAVE, JOSH, DON Q

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