

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature/initials

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Beth A. Isern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/30/2008 11/5/2008 N/A 11/05/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21231-00-00
County: Ellsworth
SW - SW - ne - SW Sec. 33 Twp. 17 S. R. 7 East West
1450 feet from (S) / N (circle one) Line of Section
3730 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Musselwhite Well #: 1-33
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 1724 Kelly Bushing: 1732
Total Depth: 3500 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan P+A All I ncl
(Data must be collected from the Reserve Pit) 3-23-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 73 [Signature]
Title: Vice President Date: February 25, 2009
Subscribed and sworn to before me this 25th day of February, 2009.
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Musselwhite Well #: 1-33
 Sec. 33 Twp. 17 S. R. 7 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log, & Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	25#	300	60/40 Poz	190	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
	N/A		N/A	N/A			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Attachment-Musselwhite #1-33

Note #1:

Log Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	2640'	-908'
Brown Lime	2760'	-1028'
Lansing	2790'	-1058'
Base KC	3134'	-1402'
Cong Sand	3198'	-1466'
Maquoeta	3252'	-1520'
Viola	3362'	-1630'
Simpson SH	3414'	-1682'
Arbuckle	3466'	-1734'
RTD	3497'	

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Pratt

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 10/31/2008
INVOICE NUMBER 1970002712		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Mussell White
O WELL NO. 1-33
B COUNTY Ellsworth
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02718	301		Net 30 DAYS	11/30/2008
For Service Dates: 10/30/2008 to 10/30/2008				
1970-02718				
1970-18758	Cement-New Well Casing	10/30/08		
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold			1.00 EA	250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	160.00
Wooden Cement Plug				
Mileage			190.00 DH	266.00
Blending and Mixing Service Charge				
Mileage			140.00 DH	980.00
Heavy Equipment Mileage				
Mileage			574.00 DH	918.40
Proppant and Bulk Delivery Charges				
Pickup			70.00 Hour	297.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			48.00 EA	177.60 T
Cello-flake				
Calcium Chloride			492.00 EA	516.60 T
Cement			190.00 EA	2,280.00 T
60/40 POZ				
Supervisor			1.00 Hour	175.00
Service Supervisor Charge				

*Cement for 8 5/8" CSW
M
IDC
902-08*

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT
SUBTOTAL 5,687.09
TAX 151.77
INVOICE TOTAL 5,838.86

BASIC

energy services, L.P.

08718

FIELD ORDER

18758

Subject to Correction

Date	10-30-08	Customer ID		Lease	MUSSELL WHITE	Well #	1-33	Legal	33-175-7W
				County	ELLSWORTH	State	K	Station	PRATT K
C H A R G E	OIL PRODUCERS INC OF K			Depth	298	Formation		Shoe Joint	
				Casing	8 5/8	Casing Depth		TD	300
				Customer Representative		Treater	M M'GUIRE		

AFE Number		PO Number		Materials Received by	X <i>Greg Huan</i>
------------	--	-----------	--	-----------------------	--------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	190SK	60/40 POZ	/	2280 ⁰⁰
P	CC102	48lb	CELLO-FLAKE	/	177 ⁶⁰
P	CC109	492lb	CALCIUM CHLORIDE	/	516 ⁶⁰
P	CF153	1	WOODEN CEMENT PLUG 8 5/8	/	160 ⁰⁰
P	E101	140mi	HEAVY EQUIPMENT MILEAGE	/	980 ⁰⁰
P	E113	5747m	PROPPANT & BULK DELIVERY	/	918 ⁴⁰
P	E100	70m	PICKUP MILEAGE	/	297 ⁵⁰
P	CE240	190SK	BLENDING & MIXING SERVICE CHARGE	/	266 ⁰⁰
P	S003	1	SERVICE SUPERVISOR	/	175 ⁰⁰
P	CE200	1	4HRS DEPTH CHARGE 0-500'	/	1000 ⁰⁰
P	CE504	1	PLUG CONTAINER UTILIZATION	/	250 ⁰⁰
DISCOUNTED PRICE PLUS TAXES					

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TREATMENT REPORT

Customer OIL PRODUCTS INCORP	Lease No.	Date 10-30-08
Lease MUSSELWHITE	Well # 1-33	
Field Order # 18158	Station PRATT KS	Casing 8 5/8
Type Job CNW SURFACE	Depth	County ELLSWORTH
		State KS
	Formation	Legal Description 33-125-7W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 190 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth 298	Depth	From	To	Pre Pad 2 1/2 BENTONITE GEL	Max		5 Min.	
Volume	Volume	From	To	Pad 3/8 CALCIUM CHLORIDE	Min		10 Min.	
Max Press	Max Press	From	To	Frag 5 1/2 BK CELL FRAC	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 20	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load	

Customer Representative	Station Manager D. SCOTT	Treater M McWIRE
-------------------------	------------------------------------	----------------------------

Service Units 27283	19889	19842	19831	19862
Driver Names M McWIRE	C RAUGH	K AESSKEY	BROOKS	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2010					ON LOCATION / SAFETY MTG.
2030					RIG UP
					RUN 7 JOBS 8 5/8 CASING
2210					CIRCULATE HOLE W/RIG
2222					HOOK UP P.T.
2225				425	MX 190 SKS 60/40 P02 @ 14'
					CIRCULATION TO PIT
			39		CEMENT TO PIT
			43		SHUT DOWN
2236					RELEASE PLUG
				35	START DISPLACEMENT
2245			175		PLUG DOWN
					SHUT IN WELL
					WASH TRUCK
					JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 11/07/2008
INVOICE NUMBER 1970002735		

Pratt

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Musselwhite
 WELL NO. 1-33
 COUNTY Ellsworth
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02749	301		Net 30 DAYS	12/07/2008	
For Service Dates: 11/05/2008 to 11/05/2008					
1970-02749					
1970-18897 Cement-New Well Casing 11/5/08					
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'					
Mileage		180.00	DH	1.400	252.00
Blending and Mixing Service Charge					
Mileage		140.00	DH	7.000	980.00
Heavy Equipment Mileage					
Mileage		543.00	DH	1.600	868.80
Proppant and Bulk Delivery Charges					
Pickup		70.00	Hour	4.250	297.50
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		45.00	EA	3.700	166.50 T
Cello-flake					
Additives		310.00	EA	0.250	77.50 T
Cement Gel					
Cement		180.00	EA	12.000	2,160.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

*CEMENT TO PLUG WELL
 M.
 902-28*

ENTERED
NOV 12 2008

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,070.59 6,066.71 128.74 6,195.45
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TREATMENT REPORT

Customer: Oil Producers Incorporated, of Kansas
 Lease: Musselwhite
 Well #: 1-33
 Station: Pratt
 Casing: 1 1/2" Drill Pipe
 Depth: [blank]
 County: Ellsworth
 State: KS
 Type Job: C.N.W. - Plug To Abandon
 Formation: [blank]
 Legal Description: 33-125-7W
 Date: 11-5-08

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	1 1/2" Drill Pipe	Shots (B)	180	Sacks	60/40 Poz with Cell flate	RATE	PRESS	ISIP
Depth	486'	From	To	Rate	0.25 Lb./Stk.			5 Min.
Volume		From	To	Rate	13.8 Lb./Gal.	0.70 Gal./Stk.		10 Min.
Max Press		From	To	Avg				15 Min.
Well Connection	X Hole	Annulus Vol.		HHP Used				Annulus Pressure
Plug Depth		Packer Depth		Flush	Drilling Mud and Fresh Water	Gas Volume		Total Load

Customer Representative: Jay Krier
 Station Manager: David Scott
 Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,826	19,860
Driver Names	Messick	Mattal	Polles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Truckson location and hold safety meeting.
					1 st Plug 35 sacks at 3,466 Feet
10:50	450		5		Start Fresh Water Pre-Flush.
	450	20	5		Start mixing cement.
	450	29	5		Start Fresh Water spacer.
	200	39	5		Start Drilling mud Displacement.
11:05	-0-	71			Stop pumping.
					2 nd Plug 35 sacks at 1,050 Feet
12:32	300		5		Start Fresh Water Pre-Flush.
	300	15	5		Start mixing cement.
	300	24	5		Start Drilling mud Displacement.
12:40	-0-	31			Stop pumping.
					3 rd Plug 35 sacks at 650 Feet
12:56	200		4		Start mixing cement.
	100	9	3		Start Fresh Water Displacement.
1:00	-0-	10			Stop pumping.
					4 th Plug 35 sacks at 350 Feet
1:17	200		3		Start mixing cement.
	100	9	3		Start Fresh Water Displacement.
1:20	-0-	10			Stop pumping.
					5 th Plug 60 Feet - 25 sacks
1:40	-0-	7	3		Start mixing cement until it circulated to Surf