

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: 2/17/09*

Operator: License # 30604  
 Name: Raydon Exploration, Inc.  
 Address: 1601 NW Expressway, Suite 1300  
 City/State/Zip: Oklahoma City, OK 73118  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: David E. Rice  
 Phone: (620) 624-0156  
 Contractor: Name: Tomcat  
 License: 34127  
 Wellsite Geologist: Tim Hedrick  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5/31/2008</u>	<u>6/10/2008</u>	<u>6/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22145-0000  
 County: Seward  
NW/SE Sec. 23 Twp. 32 S. R. 32  East  West  
1980' feet from S / N (circle one) Line of Section  
1980' feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Scantlin Well #: 2-23  
 Field Name: Wildcat  
 Producing Formation: Marmaton  
 Elevation: Ground: 2812' Kelly Bushing: 2824'  
 Total Depth: 5150' Plug Back Total Depth: 5063'  
 Amount of Surface Pipe Set and Cemented at 1649' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Ait I ncr 3-23-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice  
 Title: Agent Date: 2-11-09  
 Subscribed and sworn to before me this 11th day of February,  
2009  
Becki Andrews  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - STATE OF KANSAS  
 BECKI ANDREWS  
 My Commission Expires 4-22-2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 17 2009

CONSERVATION DIVISION  
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: Raydon Exploration, Inc. Lease Name: Scantlin Well #: 2-23  
Sec. 23 Twp. 32 S. R. 32  East  West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:  
Array Compensated True Resistivity Log  
Dual Spaced Spectral Density Microlog  
Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2613	
Base Heebner	4240	
Lansing	4246	
Marmaton	4977	
Novinger	5150	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1649'	35/65 Poz A	460	2%cc, 1/4#/sk se
2-3/8" 2-1/4"	7-1/8"				Class A	210	2% cc, 1/4#/sk s
Production	7-7/8"	4-1/2"	10.5#	5149'	Poz Premiun	280	5#/sk gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4976'-4982'	1000 gals 15% FE acid	4982'

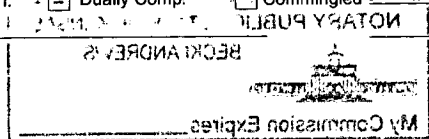
TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 4917'	NA	

Date of First, Resumed Production, SWD or Enhr. 6/29/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 38.7	Gas Mcf N/A	Water Bbls. 10.62	Gas-Oil Ratio N/A	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)





**J & L Cementing Service, LLC**

Job Type: 8 5/8 Surface

Invoice Number	1834
Job Date	6/2/2008
Job Log Page	1 / OF / 1

Charge To: Raydon Exploration	Lease Name: Scantlin#2-23
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	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed
Cement Circulated to Surface	X				Casing	24	8 5/8	Surface	1649	1500
Well Circulated	X				Tubing					
Plug Landed on Depth	X				Open Hole		12 1/4			
Float(S) Held	X				Perforations					
Plug Container Returned	X				Displacement Depth			Surface	1608	

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
460	35:65 (POZ A) +2%CaC12+1/4 pps Flake8% SPV-200 2%FWC-1	2.44	14.1	11.8	154	200
210	Class A +2% CaCl2 +1/4pps Seal Flake	1.18	5.2	15.6	26	44

Time	Rate	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
4:45am					Arrive at location and rigged up.
					Prime up pump truck then conduct safety meeting.
					PSI. TEST 2000
8:42am	4	10		100	Start Pumping Fresh Water Spacer
8:46 AM	6	200		150	Pump lead slurry
9:25 AM	5	44		200	Pump tail slurry
9:46 AM					Drop Plug
9:47 AM	6.5	102		380	Displacment
10:06 AM	3			500	Slow to land plug 3 BBLs
10:09 AM				1000	Plug Down

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 KANSAS CORPORATION COMMISSION  
**FEB 17 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 304931	Ship To #: 2656217	Quote #:	Sales Order #: 5950210
Customer: RAYDON EXPLORATION, INC.		Customer Rep: Raybourn, Steve	
Well Name: Scantlin	Well #: 2-23	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Beaver	State: Oklahoma
Contractor: Tomcat	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: RINGHISEN, JOHN		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	11	371263	COBLE, RANDALL Gene	11	347700	HUTCHESON, RICKY G	11	428969
OLDS, ROYCE E	11	306196						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	30 mile	10240236	30 mile	10240245	30 mile	10825713	30 mile
10897879	30 mile	D0227	30 mile				

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-11-08	11	4						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				11 - Jun - 2008	00:30	CST	
Form Type		BHST		On Location	11 - Jun - 2008	03:00	CST
Job depth MD	5150. ft	Job Depth TVD	5150. ft	Job Started	11 - Jun - 2008	09:22	CST
Water Depth		Wk Ht Above Floor	9. ft	Job Completed	11 - Jun - 2008	10:12	CST
Perforation Depth (MD)	From	To		Departed Loc	11 - Jun - 2008	11:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				7.875				1600.	8585.		
Production Casing	Unknown		4.5	4.	11.6		J-55		8585.		
Surface Casing			8.625	7.825	36.		J-55		1600.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,4-1/2 8RD	1	EA		RECEIVED
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	15	EA		KANSAS CORPORATION COMMISSION
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		FEB 17 2009
KIT,HALL WELD-A	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		CONSERVATION DIVISION WICHITA,KS

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	4 1/2	1	H		Packer					Top Plug	4 1/2	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers	4 1/2	15	H

Miscellaneous Materials												
Gellirg Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
<b>Fluid Data</b>												
<b>Stage/Plug #: 1</b>												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer				10.00	bbl	8.34	.0	.0	.0		
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)			500.00	Gal	8.4	.0	.0	.0		
3	Water Spacer				10.00	bbl	8.34	.0	.0	.0		
4	SCAVENGER	ECONOCEM (TM) SYSTEM (452992)			100.0	sacks	11.	2.82	16.95		16.95	
	5 lbm	KOL-SEAL, BULK (100064233)										
	0.6 %	HALAD(R)-322, 50 LB (100003646)										
	16.953 Gal	FRESH WATER										
5	Primary Cement	POZ PREMIUM 50/50 - SBM (12302)			180.0	sacks	14.	1.53	6.56		6.56	
	10 %	SALT, 100 LB BAG (100003652)										
	10 %	CAL-SEAL 60, 50 LB BAG (101217146)										
	5 lbm	KOL-SEAL, BULK (100064233)										
	0.6 %	HALAD(R)-322, 50 LB (100003646)										
	0.5 %	D-AIR 3000 (101007446)										
	6.557 Gal	FRESH WATER										
6	Displacement Fluid				81.00	bbl	8.33	.0	.0	.0		
<b>Calculated Values</b>			<b>Pressures</b>				<b>Volumes</b>					
Displacement	81	Shut In: Instant		Lost Returns		Cement Slurry		99	Pad			
Top Of Cement	2437	5 Min		Cement Returns		Actual Displacement		81	Treatment			
Frac Gradient		15 Min		Spacers		32	Load and Breakdown		Total Job		212	
<b>Rates</b>												
Circulating	7	Mixing		7	Displacement		6.5	Avg. Job		7		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature								