

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: KCC, 2/10/09*

OPERATOR: License # 5146  
Name: Rains & Williamson Oil Co., Inc.  
Address 1: 220 W. Douglas, Suite 110  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Juanita Green  
Phone: ( 316 ) 265-9686  
CONTRACTOR: License # 33843  
Name: Terra Drilling, LLC  
Wellsite Geologist: Timothy G. Pierce  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil  SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/29/08      11/11/08      11/25/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23387-0000  
Spot Description: \_\_\_\_\_  
SW NW NW \_\_\_\_\_ Sec. 23 Twp. 32 S. R. 10  East  West  
890 4290 S Feet from  North /  South Line of Section  
350 4950 E Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Hagan Well #: 4-23  
Field Name: McGuire-Goeman  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1453' Kelly Bushing: 1467'  
Total Depth: 5400' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 273' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air I Nur 3-23-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: steel pit  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Rains & Williamson Oil Co., Inc.  
Lease Name: Bissantz License No.: 5146  
Quarter NE Sec. 23 Twp. 32 S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_ API No. 15-007-22,303

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 5th day of February  
20 09  
Notary Public: Patricia A. Thome  
Date Commission Expires: 6-18-2009

KCC Office Use ONLY *(Printed by 4/03/09 by TV)*  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**PATRICIA A. THOME**  
Notary Public - State of Kansas  
My Appt. Expires 6-18-2009

**FEB 06 2009**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Hagan Well #: 4-23  
 Sec. 23 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Compensated Porosity Log Dual Induction Log Microresistivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum (See Attached)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	273'	Common	200	3% cc
Production	7 7/8"	5 1/2"	14#	4968'	Scavenger & ASC	200	60/40 pos

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole		

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**WICHITA, KS**

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4968</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2/3/09</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FORMATION TOPS	ELECTRIC LOG	SAMPLE
Heebner Shale	3440 (-1973)	3444 (-1977)
Lansing	3643 (-2176)	3641 (-2174)
Stark Shale	4089 (-2631)	4084 (-2626)
Pawnee LS	4273 (-2806)	4272 (-2805)
Cherokee Shale	4322 (-2855)	4319 (-2852)
Mississippi	4368 (-2901)	4368 (-2901)
Viola	4673 (-3206)	4668 (-3201)
Simpson	4747 (-3280)	4737 (-3270)
Arbuckle	4886 (-3419)	4885 (-3418)

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 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32588

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge ks*

DATE <i>10-29-09</i>	SEC. <i>23</i>	TWP. <i>32s</i>	RANGE <i>10w</i>	CALLED OUT <i>10:30 am</i>	ON LOCATION <i>11:30 am</i>	JOB START <i>2:30 pm</i>	JOB FINISH <i>3:00 pm</i>
LEASE <i>Hogson</i>	WELL # <i>4-23</i>	LOCATION <i>Sharon, KS, 2 E, 1/4s</i>			COUNTY <i>Berhar</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>E/into</i>				

CONTRACTOR *Terry #1*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D. <i>273</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>271</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>16 1/4 bbls of freshwater</i>	

OWNER *Rgins - Williamson*

CEMENT

AMOUNT ORDERED *200sx 60.40:2+3%cc*

**EQUIPMENT**

PUMP TRUCK # <i>372</i>	CEMENTER <i>Darin F.</i>
	HELPER <i>Newton D.</i>
BULK TRUCK # <i>389</i>	DRIVER <i>Larry F. Jr</i>
BULK TRUCK #	DRIVER

COMMON <i>120 A</i>	@ <i>15.45</i>	<i>1854.00</i>
POZMIX <i>80</i>	@ <i>8.00</i>	<i>640.00</i>
GEL <i>4</i>	@ <i>20.80</i>	<i>83.20</i>
CHLORIDE <i>7</i>	@ <i>58.20</i>	<i>407.40</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>211</i>	@ <i>2.40</i>	<i>506.40</i>
MILEAGE <i>12 Minchug</i>		<i>312.00</i>
TOTAL		<i>3803.00</i>

**REMARKS:**

*Pipe on bottom & break circulation  
Pump 3 bbls of freshwater shed  
mix 200sx of cement, shut down  
release plug, stop displacement  
Pump 16 1/4 bbls of fresh water &  
shut in, cement did circulate*

CHARGE TO: *Rgins - Williamson*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <i>271</i>		
PUMP TRUCK CHARGE <i>0-300'</i>	<i>1018.00</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>12</i>	@ <i>7.00</i> <i>84.00</i>	
MANIFOLD	@	
<i>Hesdents,</i>	@ <i>113.00</i> <i>113.00</i>	
	@	
TOTAL		<i>1215.00</i>

**PLUG & FLOAT EQUIPMENT**

<i>8 5/8</i>		
<i>1-wooden plug</i>	@ <i>68.00</i> <i>68.00</i>	
	@	
	@	
	@	
	@	
TOTAL		<i>68.00</i>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Everett Higdon*

SIGNATURE *Everett Higdon*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

# ALLIED CEMENTING CO., LLC. 34298

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: *Madisonville, KY*

<div style="font-size: 2em; font-weight: bold; float: left; margin-right: 5px;">C</div> <div style="font-size: 1.5em; font-weight: bold; float: left; margin-left: 10px;">HAGAN</div>		DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
		11-11-08	23	32S	10W	10:30	12:00 PM	1:30 AM	2:45 AM
LEASE	WELL #	LOCATION				COUNTY	STATE		
	4-23	Glancy, KS, 2 E, 14 S, E 2-0				Barber	KS.		
OLD OR NEW	(Circle one)								

CONTRACTOR TEKRA  
 TYPE OF JOB Production casing  
 HOLE SIZE 7 7/8" T.D. 5,900'  
 CASING SIZE 5 1/2" 14# DEPTH 4,968'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 2,600 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 13'  
 CEMENT LEFT IN CSG. 13'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/2 BBL Fresh water  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Thomas Darrow  
 # 414-302 HELPER Raymond R.  
 BULK TRUCK \_\_\_\_\_  
 # 381-314 DRIVER Michael N.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Rays

CEMENT  
 AMOUNT ORDERED 505x 60' 40' 4, 175 SX  
Class A Asc 4.5 # Kol-seal 1.5% FL-160  
500 GAL ASF

COMMON	<u>30</u>	A	@	<u>15.45</u>	<u>463.50</u>
POZMIX	<u>20</u>		@	<u>8.00</u>	<u>160.00</u>
GEL	<u>2</u>		@	<u>20.80</u>	<u>41.60</u>
CHLORIDE			@		
ASC	<u>175</u>	A	@	<u>18.60</u>	<u>3255.00</u>
	<u>Kol seal 875 #</u>		@	<u>.89</u>	<u>778.75</u>
	<u>FL-160 83 #</u>		@	<u>13.30</u>	<u>1103.90</u>
	<u>ASF 500 gal</u>		@	<u>1.27</u>	<u>635.00</u>
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>278</u>		@	<u>2.40</u>	<u>667.20</u>
MILEAGE	<u>2 x 278 x .10</u>				<u>333.60</u>
TOTAL					<u>7438.55</u>

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 KANSAS CORPORATION COMMISSION  
 HANDLING  
 MILEAGE  
 CONSERVATION DIVISION  
 WICHITA, KS

REMARKS:  
Pipe on Bottom Break circulatory Pump  
Ball Down top on Trip X Slag Pump Piz Flugs  
3 BBL Fresh, 500 GAL ASF, 3 BBL Fresh, Plug  
Rot + mouse w/ 255x 60' 40' 4, Pump Pro-  
duction - 255x 60' 40' 4, 175 SX CLASS A  
ASC + 5# Kol-seal + 1.5% FL-160 stop Pumps  
wash Pump + Lines, Release Plug, Start  
Displacement, seal, rt, slow rate, Bump  
Plug, Float hold, Displaced w/ 12 1/2 BBL  
Fresh water

Thank you

CHARGE TO: Rains & Williamson Oil Co., Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 4968'

PUMP TRUCK CHARGE \_\_\_\_\_ 2185.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 12 @ 7.00 84.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

Head Rental \_\_\_\_\_ @ 113.00 113.00

TOTAL 2382.00

5 1/2

PLUG & FLOAT EQUIPMENT

Tri-Plot Shoe	1	@	<u>1744.00</u>	<u>1744.00</u>
Latch Down Plug	1	@	<u>462.00</u>	<u>462.00</u>
Thread Lock Kit	1	@	<u>34.00</u>	<u>34.00</u>
Centralizers	6	@	<u>57.00</u>	<u>342.00</u>
		@		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Claude Blakesley  
 SIGNATURE Claude Blakesley

TOTAL 2582.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~2220.00~~

DISCOUNT ~~638.00~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

**ALLIED CEMENTING CO. INC.  
(ACID)  
P.O. Box 31  
Russell, Kansas 67665  
785-483-2627**

5892

**Medicine Lodge  
620-886-5926**

**Russell, KS  
785-483-2627**

Ticket #

Date <b>11-20-08</b>		PO#		Location <b>Sharon, KS. 2 East 1/4 South 1/4 E1/4</b>	
Owner <b>Rains &amp; Williamson</b>		Lease <b>Hagan 4-23</b>		Well <b>S.W.D.</b>	
Station		Section <b>23</b>		County <b>Barber</b>	
		Township <b>32S</b>		State <b>KS.</b>	
		Range <b>10W</b>		Contractor <b>Pratt Well Service</b>	

WELL DATA				PERFORATIONS		TREATMENT		INFO:
	SIZE	WEIGHT	DEPTH	SHOTS FT.		Max. Pressure		
TUBING	<b>2 7/8</b>			From	to	<b>1000*</b>	To: Allied Cementing Company, Inc. (ACID)	
CASING	<b>5 1/2</b>			From	to	<b>100**</b>	You are hereby request to rent acidizing equipment to do work as listed.	
OPEN HOLE			<b>4968</b>	From	to	Avg. Inj. Rate <b>5 1/4</b>	Charge To: <b>Rains &amp; Williamson</b>	
PKR				From	to	Avg. TrT Pressure <b>600</b>	Street	
TDPB			<b>5400'</b>	From	to	Total Fluid Pumped <b>123</b>	City	
						Bbls.	State	

**TREATMENT LOG**

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
<b>2:00</b>							<b>Rig up</b>
<b>3:00</b>						<b>1</b>	<b>start Acid down Tubing</b>
<b>2:02</b>	<b>400 lbs</b>					<b>3</b>	
<b>3:16</b>	<b>400</b>		<b>43</b>		<b>43</b>		<b>acid on spot, shut in ANNULUS</b>
<b>3:17</b>	<b>150</b>					<b>2 1/4</b>	<b>start BREAKDOWN - FORMATION</b>
<b>3:19</b>	<b>150</b>		<b>48</b>		<b>5</b>	<b>3 1/4</b>	<b>increase rate</b>
<b>3:20</b>	<b>500</b>					<b>4 1/4</b>	<b>increase rate</b>
<b>3:21</b>	<b>500</b>		<b>54</b>		<b>6</b>	<b>5 1/4</b>	<b>increase rate</b>
<b>3:22</b>	<b>800</b>		<b>60</b>		<b>6</b>	<b>5 1/4</b>	<b>acid in - start FLUSH</b>
<b>3:28</b>	<b>1000*</b>		<b>93 1/4</b>		<b>33 1/4</b>	<b>5 3/4</b>	<b>FLUSH in shut DOWN</b>
<b>3:29</b>	<b>200</b>					<b>4 1/2</b>	<b>start pumping DOWN ANNULUS</b>
<b>3:34</b>	<b>400</b>		<b>115</b>		<b>22</b>	<b>5 3/4</b>	<b>increase rate</b>
<b>3:35</b>	<b>400</b>		<b>123</b>		<b>8</b>	<b>5 3/4</b>	<b>FLUSHed ANNULUS - shut DOWN, shut in Pressure 1000*, then volume Rig DOWN</b>
<b>3:40</b>							

**RECEIVED  
KANSAS COMMISSION  
FEB 25 2009  
DIVISION**

EQUIPMENT AND PERSONNEL	AMOUNT	UNIT PRICE	TOTAL COST
<b>Jason Kessler</b>	<b>419</b>		
<b>Danny Wright</b>	<b>385</b>		
<b>20% Discount</b>			
<b>ACT-120</b>	<b>2500 gal.</b>	<b>2.05</b>	<b>5125.00</b>
<b>SS-120</b>	<b>2500 gal.</b>	<b>.28</b>	<b>700.00</b>
<b>SR-120</b>	<b>10 gal.</b>	<b>36.52</b>	<b>365.20</b>
<b>milage</b>	<b>6 gal.</b>	<b>20.10</b>	<b>120.60</b>
<b>pump</b>	<b>6 gal.</b>	<b>18.45</b>	<b>110.70</b>
<b>PAT trailer</b>	<b>12 miles</b>	<b>7.00</b>	<b>84.00</b>
	<b>1</b>	<b>600.00</b>	<b>600.00</b>
	<b>1</b>	<b>200.00</b>	<b>200.00</b>
<b>Sub-Total</b>			<b>7305.50</b>
<b>Tax</b>			<b>95.00</b>
<b>Total</b>			<b>7400.50</b>

- New Producer.....
- Old Producer.....
- Old Producer - New Zones.....
- New SWD or Injection.....
- Old SWD or Injection.....
- Pressure Test.....

Terms: **10%** discount will be allowed if paid in 30 days from invoice date.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

*Claude Blakesley* Customer Signature      **Claude Blakesley** Customer Print Name

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing company, Inc. (ACID). If equipment or instruments of Allied Cementing company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied cementing company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.