

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31790
Name: FREMONT EXPLORATION, INC.
Address 1: 12412 St. Andrews Dr.
Address 2: _____
City: Oklahoma City State: OK Zip: 73120 + _____
Contact Person: Tom Conroy
Phone: (405) 936-0012
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Tim Lauer
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>12-05-08</u>	<u>12-13-08</u>	<u>1-13-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23489-0000
Spot Description: _____
N2 NE NE Sec. 11 Twp. 10 S. R. 24 East West
465 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRAHAM
Lease Name: PFEIFER Well #: 1-11
Field Name: GANO
Producing Formation: LKC
Elevation: Ground: 2466' Kelly Bushing: 2471'
Total Depth: 4075' Plug Back Total Depth: 4054'
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2113 Feet
If Alternate II completion, cement circulated from: 2113
feet depth to: 704 w/ 470 sx cmt.

Drilling Fluid Management Plan AII II NCR 3-23-09
(Data must be collected from the Reserve Pit)
Chloride content: 2700 ppm Fluid volume: 2000 bbls
Dewatering method used: Evaporate & back fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
Title: Agent Date: 2-04-09
Subscribed and sworn to before me this 4th day of February,
2009.

Notary Public: Sandy Tarrant
Date Commission Expires: 7-27-12
SANDY TARRANT
Notary Public
State of Oklahoma
Commission # 00012495 Expires 07/27/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 06 2009

Operator Name: FREMONT EXPLORATION, INC. Lease Name: PFEIFER Well #: 1-11
 Sec. 11 Twp. 10 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Lateral Log Neutron Density Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2089</td> <td>+382</td> </tr> <tr> <td>TOPEKA</td> <td>3605</td> <td>-1134</td> </tr> <tr> <td>HEEBNER</td> <td>3767</td> <td>-1296</td> </tr> <tr> <td>TORONTO</td> <td>3791</td> <td>-1320</td> </tr> <tr> <td>LANSING</td> <td>3806</td> <td>-1335</td> </tr> <tr> <td>BKC</td> <td>4035</td> <td>-1564</td> </tr> <tr> <td>TD</td> <td>4080</td> <td>-1609</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2089	+382	TOPEKA	3605	-1134	HEEBNER	3767	-1296	TORONTO	3791	-1320	LANSING	3806	-1335	BKC	4035	-1564	TD	4080	-1609
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	24	218	COMMON	150	3% CaCl 2% gel
PRODUCTION	7 7/8	4 1/2"	10.5	4071	ASC	160	10% Salt 2% gel
UPPER STAGE				2113	LITE	470	1/4# FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4009 - 4011	2000 GAL 28% NE	4009'
4	3982 - 3986	500 GAL 15% MCA	3982'
4	3960 - 3964	500 GAL 15% MCA	3960'

TUBING RECORD:	Size: 2 3/8"	Set At: 4007'	Packer At: NONE	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2-03-09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3960 - 4011 OVERALL
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ALLIED CEMENTING CO., LLC. 034979

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>12-5-08</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Pfeifer</u>	WELL # <u>1-11</u>		LOCATION <u>Wakeeney KS 18 North to F Rd</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>5 1/4 West South into</u>				

CONTRACTOR WJW Rig #6
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 219
 CASING SIZE 8 7/8 DEPTH 219
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 Bbl
 EQUIPMENT _____
 PUMP TRUCK # 409 CEMENTER John Roberts
 HELPER Travis
 BULK TRUCK # 378 DRIVER Chad
 BULK TRUCK # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 150 com 3% cc 2% Gel
 COMMON 150 @ 13.50 2025.00
 POZMIX _____ @ _____
 GEL 5 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC _____ @ _____
 RECEIVED @ _____
 KANSAS CORPORATION COMMISSION @ _____
 FEB 08 2009 @ _____
 CONSERVATION DIVISION @ _____
 WICHITA, KS @ _____
 HANDLING 158 @ 2.25 355.50
 MILEAGE 10 1/2 / mile 790.00
 TOTAL 3488.75

REMARKS:

Est Circulation Mix 150 sk
Cement Displace w/ 13 Bbl
H2O. Cement Did Circulate!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 56 @ 7.00 350.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1341.00

CHARGE TO: Fremont Exploration Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
8 5/8 Wooden Plug @ 66.00
 _____ @ _____
 _____ @ _____
 TOTAL 66.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 044035

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dalley

DATE <u>12/13/08</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Pfeifer</u>	WELL # <u>1-11</u>	LOCATION <u>St Peter 6E 1N 3/4E</u>			COUNTY <u>Crawford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>S. Into</u>			

CONTRACTOR WW 6 OWNER Same

TYPE OF JOB Production "Top Stage"

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 11 1/2 10 1/2 DEPTH 4070 22'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV DEPTH 2114 20'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 3 3/4 BBL

CEMENT AMOUNT ORDERED 500SKs Lite 1/4 1/4
F10 Seal

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Lite weight 500 SKs</u>	@ <u>14.05</u>	<u>7025.00</u>
<u>WFR II 500 gal</u>	@ <u>1.27</u>	<u>635.00</u>
<u>HANDLING 539 SKs</u>	@ <u>2.40</u>	<u>1293.60</u>
<u>MILEAGE 104 SK/mile</u>	@ _____	<u>2695.00</u>
		TOTAL <u>11648.60</u>

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Alan
HELPER Wayne

BULK TRUCK # 394 DRIVER WJ

BULK TRUCK # _____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 06 2009
CONSERVATION DIVISION
WICHITA, KS

REMARKS:
Mix 500 gal WFR II
Mix 30 SKs Rest Hole, Mix 5Ks Down
4 1/2" Mix 470 SKs down 4 1/2" Wash Truck & Lines
Dis place plug on 1400 PSI LIFT. Plug did NOT
set. Plug did NOT
set.
Lost Circulation @ 400 SKs mixed
Pumped 1 1/2 BBL over Shut in.
Thank You
Alan, Wayne, WJ

CHARGE TO: Fremont Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @ _____

MILEAGE 50 miles @ _____ N/C

MANIFOLD @ _____

TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

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PRINTED NAME Robert L. Dearing

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 044034

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Wakley, KS

DATE <u>12/12/08</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>12:00</u>	JOB FINISH <u>12:30 Am</u>
LEASE <u>Pfeifer</u>	WELL # <u>1-11</u>	LOCATION <u>St Peter College 6 E 1 N 3/4 E into</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR WW - #6

TYPE OF JOB Production - Bottom Stage

HOLE SIZE 7 7/8 T.D. 4071

CASING SIZE 4 1/2 - 10 1/2 DEPTH 4070

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV - Stage Tool DEPTH 214

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 36 H₂O 28 1/2 Mud Total

EQUIPMENT 64 1/2 BBL

OWNER Same

CEMENT AMOUNT ORDERED 160 SKS ASC 1090 salt 290 gel.

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <u>160 SKS</u>	@ <u>18.60</u>	<u>2976.00</u>
<u>500 Gal WFR II</u>	@ <u>1.27</u>	<u>635.00</u>
HANDLING <u>197 SKS</u>	@ <u>2.40</u>	<u>472.80</u>
MILEAGE <u>10.4 SK/mile</u>		<u>985.00</u>
		<u>5068.80</u>

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK DRIVER Darin

377

BULK TRUCK DRIVER W. I.

391

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 06 2009
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Mix 500 Gal WFR II, Mix 160 SKS ASC 1090 salt 290 gel. Displace Plug to Latch Down 600 PST LIFT. Land Plug @ 1500 PST + Drop DV opening tool open DV tool @ 1200 PST. On land for 3 hrs.

Thank You Alan, Wayne, Wil, Darin

CHARGE TO: Fremont Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4071

PUMP TRUCK CHARGE 2092.00

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 7.00 350.00

MANIFOLD off head rental @ _____ 113.00

TOTAL 2555.00


PLUG & FLOAT EQUIPMENT

<u>38 Rotating Scrubbers</u>	-	<u>85.00</u>	<u>3230.00</u>
<u>Baskets</u>	-	<u>3 @ 169.00</u>	<u>507.00</u>
<u>Centralizers</u>	-	<u>8 @ 51.00</u>	<u>408.00</u>
<u>DV Tool</u>	-	<u>1 @ 4219.00</u>	<u>4219.00</u>
<u>Latch Down Ass.</u>	-	<u>1 @ 405.00</u>	<u>405.00</u>
<u>Float shoe - AFU</u>	-	<u>1 @ 434.00</u>	<u>434.00</u>
			TOTAL <u>9203.00</u>

To Allied Cementing Co., LLC.

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PRINTED NAME Resta L. Debra

SIGNATURE 

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

16/191 80