

*Handwritten signature/initials*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569  
Name: Bach Oil Production  
Address: P.O. Box 723  
City/State/Zip: Alma, NE. 68920  
Purchaser: Coffyville Resources  
Operator Contact Person: Jason Bach  
Phone: (785) 476-5254  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Bob Peterson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-19-08      11-25-08      12-5-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 137-20499-00-00  
County: Norton  
NE    NW    SE    SW    Sec. 14 Twp. 4 S. R. 21  East  West  
1210' feet from S / N (circle one) Line of Section  
1800' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Adee Well #: 1  
Field Name: Wildcat

Producing Formation: Lansing/KC  
Elevation: Ground: 2212' Kelly Bushing: 2217'  
Total Depth: 3724' Plug Back Total Depth: 3704'  
Amount of Surface Pipe Set and Cemented at 211' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NGR 3-23-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Signature] Date: 1-13-09  
Subscribed and sworn to before me this 13<sup>th</sup> day of January  
2009  
Notary Public: Marlene L. Decker  
Date Commission Expires: Jan. 25, 2013



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
   Wireline Log Received  
   Geologist Report Received  
   UIC Distribution

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KANSAS CORPORATION COMMISSION  
FEB 09 2009

Operator Name: Bach Oil Production Lease Name: Adee Well #: 1  
 Sec. 14 Twp. 4 S. R. 21  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
|--|---|-------|-----|-------|-----------|-------|------|--------|-------|------|-----------|-------|-------|---------|-------|-------|---------|-------|-------|-----|-------|-------|---------|-------|-------|----|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run: <i>NO 2 logs of ACOI:<br/>                 MICARESISTIVITY; DUAL RECVR<br/>                 CBL</i> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1872'</td> <td>+348</td> </tr> <tr> <td>Topeka</td> <td>3205'</td> <td>-988</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3404'</td> <td>-1187</td> </tr> <tr> <td>Toronto</td> <td>3430'</td> <td>-1213</td> </tr> <tr> <td>Lansing</td> <td>3447'</td> <td>-1230</td> </tr> <tr> <td>BKC</td> <td>3635'</td> <td>-1418</td> </tr> <tr> <td>Granite</td> <td>3711'</td> <td>-1494</td> </tr> <tr> <td>TD</td> <td>3714'</td> <td>-1497</td> </tr> </table> | Name  | Top | Datum | Anhydrite | 1872' | +348 | Topeka | 3205' | -988 | Heeb. Sh. | 3404' | -1187 | Toronto | 3430' | -1213 | Lansing | 3447' | -1230 | BKC | 3635' | -1418 | Granite | 3711' | -1494 | TD | 3714' | -1497 |
| Name   | Top   | Datum |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
| Anhydrite  | 1872'   | +348  |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
| Topeka   | 3205'   | -988  |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
| Heeb. Sh.  | 3404'   | -1187 |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
| Toronto  | 3430'   | -1213 |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
| Lansing  | 3447'   | -1230 |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
| BKC  | 3635'   | -1418 |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
| Granite  | 3711'   | -1494 |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |
| TD   | 3714'   | -1497 |     |       |           |       |      |        |       |      |           |       |       |         |       |       |         |       |       |     |       |       |         |       |       |    |       |       |

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8"                    | 20#               | 210'          | COM            | 150sx        | 3%CC;2%Gel                 |
| Production        | 7 7/8"            | 5 1/2"                    | 14#               | 3723'         | ALHD           | 550sx        | 3%CC;2%Gel                 |
|                   |                   |                           |                   |               |                |              |                            |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 shots        | "A" @ 3448' to 3450'  | 300 gal 15% MCA,  |       |
| 4 shots        | "C" @ 3479' to 3484'  | 300 gal 15% MCA,  |       |
| 4 shots        | "D" @ 3496' to 3498'  | 300 gal 15% MCA,  |       |
|                |   |   |       |

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**FEB 09 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

|   |                     |  |                       |  |
|---|---------------------|--|-----------------------|--|
| TUBING RECORD                                   | Size <u>2 3/8"</u>  | Set At <u>3680'</u>  | Packer At             | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |                     | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                       |  |
| Estimated Production Per 24 Hours               | Oil Bbls. <u>60</u> | Gas Mcf  | Water Bbls. <u>50</u> | Gas-Oil Ratio <u>33'</u>   |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 117257  
 Invoice Date: Nov 25, 2008  
 Page: 1

**Bill To:**  
 Bach Oil Production  
 R. R. #1 Box 28  
 Phillipsburg, KS 67661

| Customer ID  | Well Name # or Customer P.O. | Payment Terms |          |
|--------------|------------------------------|---------------|----------|
| Bach         | ADEE #1                      | Net 30 Days   |          |
| Job Location | Camp Location                | Service Date  | Due Date |
| KS2          | Russell                      | Nov 25, 2008  | 12/25/08 |

| Quantity | Item | Description                       | Unit Price | Amount    |
|----------|------|-----------------------------------|------------|-----------|
| 550.00   | MAT  | ACHD Class A                      | 22.95      | 12,622.50 |
| 550.00   | SER  | Handling                          | 2.25       | 1,237.50  |
| 55.00    | SER  | Mileage 550 sx @.10 per sk per mi | 55.00      | 3,025.00  |
| 1.00     | SER  | Production String                 | 1,957.00   | 1,957.00  |
| 55.00    | SER  | Mileage Pump Truck                | 7.00       | 385.00    |
| 1.00     | EQP  | Rubber plug                       | 71.00      | 71.00     |
| 12.00    | EQP  | Centralizers                      | 55.00      | 660.00    |
| 3.00     | EQP  | Baskets                           | 181.00     | 543.00    |
| 1.00     | EQP  | AFU Insert                        | 285.00     | 285.00    |
| 1.00     | EQP  | Guide Shoe                        | 186.00     | 186.00    |

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 09 2009  
 CONSERVATION DIVISION  
 HUTCHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 20,972.23

ONLY IF PAID ON OR BEFORE

Dec 25, 2008

|                        |                  |
|------------------------|------------------|
| Subtotal               | 20,972.00        |
| Sales Tax              | 869.23           |
| Total Invoice Amount   | 21,841.23        |
| Payment/Credit Applied |                  |
| <b>TOTAL</b>           | <b>21,841.23</b> |

# ALLIED CEMENTING CO., LLC. 034968

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

|                                |                |  |                              |            |                      |                         |                          |  |
|--------------------------------|----------------|--|------------------------------|------------|----------------------|-------------------------|--------------------------|--|
| DATE <u>11-25-08</u>           | SEC. <u>14</u> | TWP. <u>4</u>                            | RANGE <u>21</u>              | CALLED OUT | ON LOCATION          | JOB START <u>5:30pm</u> | JOB FINISH <u>7:00pm</u> |  |
| LEASE <u>ADEE</u>              | WELL# <u>1</u> | LOCATION <u>Logan KS 6 West to Rd 12</u> |                              |            | COUNTY <u>Norton</u> | STATE <u>KS</u>         |                          |  |
| OLD OR <u>NEW</u> (Circle one) |                |  | <u>3 1/2 North East into</u> |            |                      |                         |                          |  |

CONTRACTOR AA #1  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3722'  
 CASING SIZE 5 1/2 14# DEPTH 3723.09  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 17.53  
 CEMENT LEFT IN CSG. 17.53  
 PERFS.  
 DISPLACEMENT 90.42 Bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 550 ALHD

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK  
 # 481 DRIVER Chad  
 BULK TRUCK  
 # 378 DRIVER Mike

|                           |   |              |                  |
|---------------------------|---|--------------|------------------|
| COMMON                    | @ |              |                  |
| POZMIX                    | @ |              |                  |
| GEL                       | @ |              |                  |
| CHLORIDE                  | @ |              |                  |
| ASC                       | @ |              |                  |
| <u>ALHD 550</u>           | @ | <u>22.95</u> | <u>12622.50</u>  |
|                           | @ |              |                  |
|                           | @ |              |                  |
|                           | @ |              |                  |
|                           | @ |              |                  |
|                           | @ |              |                  |
|                           | @ |              |                  |
| HANDLING <u>550</u>       | @ | <u>2.25</u>  | <u>1237.50</u>   |
| MILEAGE <u>10/sk/mile</u> |   |              | <u>3025.00</u>   |
|                           |   | TOTAL        | <u>16,885.00</u> |

REMARKS:

Ran 5 1/2 casing and circulate on bottom 1hr.  
Plug Rat hole 30 sk Insert @ 3705.56  
Mix lead cement followed by tail cement  
Displace plug w/ 90.42 Bbl H2O  
landed plug @ 1200psi  
Float Hld!  
Cement Did Circulate!

SERVICE

|                   |   |                    |
|-------------------|---|--------------------|
| DEPTH OF JOB      |   |                    |
| PUMP TRUCK CHARGE |   | <u>1957.00</u>     |
| EXTRA FOOTAGE     | @ |                    |
| MILEAGE <u>55</u> | @ | <u>2.00 385.00</u> |
| MANIFOLD          | @ |                    |
|                   | @ |                    |
|                   | @ |                    |

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KANSAS CORPORATION COMMISSION

FEB 09 2009

TOTAL 2342.00

CONSERVATION DIVISION  
WICHITA PLUG & FLOAT EQUIPMENT

|                        |   |               |               |
|------------------------|---|---------------|---------------|
| <u>1-Rubber Plug</u>   | @ |               | <u>71.00</u>  |
| <u>12-Centralizers</u> | @ | <u>55.00</u>  | <u>660.00</u> |
| <u>3-Baskets</u>       | @ | <u>151.00</u> | <u>453.00</u> |

*Faxed 11-26-08*



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 117181  
 Invoice Date: Nov 19, 2008  
 Page: 1

|  |
|--|
| <b>Bill To:</b>  |
| Bach Oil Production<br>R. R. #1 Box 28<br>Phillipsburg, KS 67661 |

| Customer ID  | Well Name# or Customer P.O. | Payment Terms |          |
|--------------|-----------------------------|---------------|----------|
| Bach         | Adee #1                     | Net 30 Days   |          |
| Job Location | Camp Location               | Service Date  | Due Date |
| KS2          | Russell                     | Nov 19, 2008  | 12/19/08 |

| Quantity | Item | Description                        | Unit Price | Amount   |
|----------|------|------------------------------------|------------|----------|
| 150.00   | MAT  | Class A Common                     | 13.50      | 2,025.00 |
| 3.00     | MAT  | Gel                                | 20.25      | 60.75    |
| 5.00     | MAT  | Chloride                           | 51.50      | 257.50   |
| 158.00   | SER  | Handling                           | 2.25       | 355.50   |
| 55.00    | SER  | Mileage 158 sx @ .10 per sk per mi | 15.80      | 869.00   |
| 1.00     | SER  | Surface                            | 991.00     | 991.00   |
| 55.00    | SER  | Mileage Pump Truck                 | 7.00       | 385.00   |
| 1.00     | EQP  | Wooden Plug                        | 66.00      | 66.00    |

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 CONSERVATION DIVISION  
 WICHITA KS

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 KANSAS CORPORATION COMMISSION  
 FEB 9 2009  
 CONSERVATION DIVISION  
 WICHITA KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 500.92

ONLY IF PAID ON OR BEFORE

Dec 19 2008

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 5,009.75        |
| Sales Tax              | 145.76          |
| Total Invoice Amount   | 5,155.51        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>5,155.51</b> |

# ALLIED CEMENTING CO., LLC. 34862

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

|                                       |                 |  |                 |                   |                      |                          |                           |
|---------------------------------------|-----------------|--|-----------------|-------------------|----------------------|--------------------------|---------------------------|
| DATE <u>11-19-08</u>                  | SEC. <u>14</u>  | TWP. <u>4</u>                          | RANGE <u>21</u> | CALLED OUT        | ON LOCATION          | JOB START <u>11:00am</u> | JOB FINISH <u>12:20am</u> |
| LEASE <u>AJEE</u>                     | WELL # <u>1</u> | LOCATION <u>Logan 6w RD 12 3 1/2 N</u> |                 |                   | COUNTY <u>Norton</u> | STATE <u>KS</u>          |                           |
| OLD OR NEW (Circle one)<br><u>NEW</u> |                 |  |                 | <u>Exp. Sinto</u> |                      |                          |                           |

CONTRACTOR A+A #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 215

CASING SIZE 8 5/8 23F DEPTH 211

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/2 BL

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig

# 417 HELPER Matt

BULK TRUCK

# 378 DRIVER Chad

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement Circulated!

Thanks!

CHARGE TO: Bach Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 Com 3% CC  
2% GEL

|              |                    |   |              |                |
|--------------|--------------------|---|--------------|----------------|
| COMMON       | <u>150</u>         | @ | <u>13.50</u> | <u>2025.00</u> |
| POZMIX       |                    | @ |              |                |
| GEL          | <u>3</u>           | @ | <u>20.25</u> | <u>60.75</u>   |
| CHLORIDE     | <u>5</u>           | @ | <u>51.50</u> | <u>257.50</u>  |
| ASC          |                    | @ |              |                |
|              |                    | @ |              |                |
|              |                    | @ |              |                |
|              |                    | @ |              |                |
|              |                    | @ |              |                |
|              |                    | @ |              |                |
|              |                    | @ |              |                |
| HANDLING     | <u>158</u>         | @ | <u>2.25</u>  | <u>355.50</u>  |
| MILEAGE      | <u>116/5k/mile</u> |   |              | <u>869.00</u>  |
| <b>TOTAL</b> |                    |   |              | <u>3567.75</u> |

**SERVICE**

|                   |           |   |             |               |
|-------------------|-----------|---|-------------|---------------|
| DEPTH OF JOB      |           |   |             |               |
| PUMP TRUCK CHARGE |           |   |             | <u>991.00</u> |
| EXTRA FOOTAGE     |           | @ |             |               |
| MILEAGE           | <u>55</u> | @ | <u>7.00</u> | <u>385.00</u> |
| MANIFOLD          |           | @ |             |               |
|                   |           | @ |             |               |
|                   |           | @ |             |               |

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 1376.00

FEB 09 2009

PLUG & FLOAT EQUIPMENT  
CONSERVATION DIVISION  
WICHITA, KS

|  |                       |   |  |              |
|--|-----------------------|---|--|--------------|
|  |                       | @ |  |              |
|  |                       | @ |  |              |
|  | <u>8 1/2 Wood Ply</u> | @ |  | <u>66.00</u> |
|  |                       | @ |  |              |

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment