

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: _____

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: Plains Marketing L.P.

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

October 20, 2008 October 21, 2008 October 27, 2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24681-00-00

Spot Description: _____

SE SW SE NW Sec. 18 Twp. 21 S. R. 21 East West

2,805 Feet from North / South Line of Section

3,620 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Babbs Well #: 14

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1027 Kelly Bushing: n/a

Total Depth: 670' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 670' w/ 66 sx cmf.

Drilling Fluid Management Plan Att II NR 3-11-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent

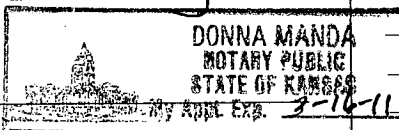
Title: Agent for R.J. Enterprises Date: February 23, 2009

Subscribed and sworn to before me this 23rd day of February

20 09

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2009

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Babbs Well #: 14
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ✓ See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	6 sx	
Tubing	5-5/8"	2-7/8"	n/a	664.70'	Portland Pozmix	66 sx.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 perfs	596.0' - 601.0'		
21 perfs	605.0' - 615.0'		
21 perfs	617.0' - 627.0'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprises
Babbs # 14

5	soil	5	start 10-20-08
14	clay	19	finish 10-27-08
29	lime	48	
78	shale	126	
8	lime	134	
5	shale	139	
41	lime	180	
9	shale	189	
24	lime	213	
4	shale	217	
12	lime	229	
167	shale	396	
23	lime	419	set 20' of 7"
57	shale	476	ran 664.7' of 2 7/8
29	lime	505	cement to surface
26	shale	531	with 66 sxs.
8	lime	539	
17	shale	556	
9	lime	563	
10	shale	573	
7	lime	580	
10	shale	590	
4	sandy shale	594	odor
9	bk sand	603	good show
26	oil sand	629	good show
8	dk oil sand	637	good show
33	shale	670	T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 23 2009

CONSERVATION DIVISION
WICHITA KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

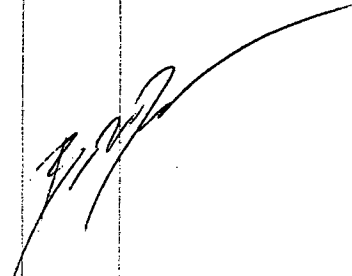
Page: 1 Invoice: **10137762**

Special : Time: 13:25:48
 Instructions : Ship Date: 10/28/08
 Invoice Date: 10/28/08
 Due Date: 11/08/08

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	327.00
2.00	2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	28.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	539.40



FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$894.40
SHIP VIA Customer Pick up				Taxable	894.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	65.30

1 - Merchant Copy

TOTAL \$959.70



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 Garnett, KS 66032
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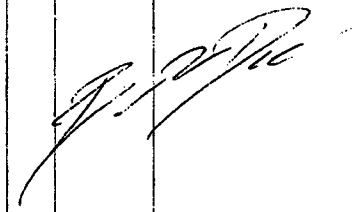
Page: 1 Invoice: **10137792**

Special : Time: 09:32:33
 Instructions : Ship Date: 10/29/08
 Invoice Date: 10/29/08
 Due Date: 11/08/08

Sale rep #: MIKE Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	163.50
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-28.00
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	269.70



FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$405.20
SHIP VIA Customer Pick up				Taxable	405.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	29.57

1 - Merchant Copy

TOTAL \$434.77



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 FEB 23 2009
 CONSERVATION DIVISION
 WICHITA, KS