

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Wellsite Geologist: n/a
Purchaser: Plains Marketing L.P.

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enh.?) Docket No.: _____
October 8, 2008 October 9, 2008 October 10, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24673-00-00
Spot Description: _____
NW SE SE NW Sec. 18 Twp. 21 S. R. 21 East West
3,135 Feet from North / South Line of Section
3,290 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Babbs Well #: 12
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1022 Kelly Bushing: n/a
Total Depth: 672' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 672' w/ 72 sx cmt.

Drilling Fluid Management Plan AII II ncr 3-11-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
Title: Agent for R.J. Enterprises Date: February 23, 2009

Subscribed and sworn to before me this 23rd day of February

20 09
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2009

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Babbs Well #: 12
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neuton/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	6 sx	
Tubing	2-7/8"	2-7/8"	n/a	668.60'	Portland Pozmix	72 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 perfs	608.0' - 618.0'		
21 perfs	620.0' - 630.0'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprises
Babbs # 12

6	soil	6	start 10-8-08
11	clay	17	finish 10-10-08
27	lime	44	
78	shale	122	
9	lime	131	
5	shale	136	
41	lime	177	
7	shale	184	
22	lime	206	
7	shale	213	
15	lime	228	
164	shale	392	
25	lime	417	set 20' of 7"
58	shale	475	ran 668.6' of 2 7/8
30	lime	505	cement to surface
23	shale	528	with 72 sxs.
9	lime	537	
17	shale	554	
6	lime	560	
11	shale	571	
9	lime	580	
10	shale	590	
8	sandy shale	598	odor
8	bk sand	606	lite show
23	oil sand	629	lite show
11	dk sandy shale	640	show
32	shale	672	T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 23 2009

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10137057**

Special : Time: 08:44:18
 Instructions : Ship Date: 10/10/08
 Invoice Date: 10/10/08
 Due Date: 11/08/08

Sale rep #: MIKE Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	327.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	639.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$866.40
SHIP VIA Customer Pick up				Taxable	866.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Jerry Hancock</i>				Tax #	
				Sales tax	63.25
				TOTAL	\$929.65

1 - Merchant Copy



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CONSERVATION DIVISION
 WICHITA KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10137084**

Special : Time: 15:06:52
 Instructions : Ship Date: 10/10/08
 Invoice Date: 10/10/08
 Due Date: 11/08/08

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	163.50
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	269.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$433.20
SHIP VIA Customer Pick up				Taxable	433.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	31.63
				TOTAL	\$464.83

1 - Merchant Copy

