

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Wellsite Geologist: n/a  
Purchaser: Plains Marketing L.P.  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
October 10, 2008 October 11, 2008 October 14, 2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

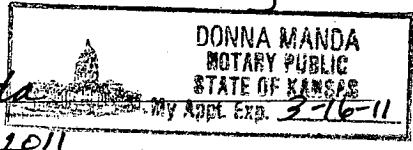
API No. 15 - 003-24672-00-00  
Spot Description: \_\_\_\_\_  
SE NW SE NW Sec. 18 Twp. 21 S. R. 21  East  West  
3,465 Feet from  North /  South Line of Section  
3,620 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Babbs Well #: 11  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1018 Kelly Bushing: n/a  
Total Depth: 672' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 672' w/ 66 sx cmt.

**Drilling Fluid Management Plan** A1+ II nce 3-11-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Agent for R.J. Enterprises Date: February 23, 2009  
Subscribed and sworn to before me this 23<sup>rd</sup> day of February  
20 09  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 23 2009

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Babbs Well #: 11  
 Sec. 18 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached log

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	6 sx	
Tubing	5-5/8"	2-7/8"	n/a	667.80'	Portland Pozmix	66 sx	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17 perfs	607.0' - 615.0'		
11 perfs	619.0' - 624.0'		
15 perfs	630.0' - 637.0'		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours: Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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R.J. Enterprises  
Babbs # 11

6	soil	6	start 10-10-08
13	clay	19	finish 10-14-08
32	lime	51	
75	shale	126	
9	lime	135	
6	shale	141	
41	lime	182	
7	shale	189	
22	lime	211	
7	shale	218	
12	lime	230	
167	shale	397	
24	lime	421	set 20' of 7"
60	shale	481	ran 667.8' of 2 7/8
29	lime	510	cement to surface
25	shale	535	with 66 sxs.
8	lime	543	
19	shale	562	
6	lime	568	
10	shale	578	
8	lime	586	
12	shale	598	
10	sandy shale	608	odor
9	bk sand	617	good show
3	shaley sand	620	
5	oil sand	625	good show
4	shaley sand	629	show
8	oil sand	637	good show
8	dk sandy shale	645	
28	shale	672	T.D.

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 23 2009

CONSERVATION DIVISION  
WICHITA KS

**Garnett Siding & Lumber Co.**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10137180**

Special : Time: 13:47:58  
 Instructions : Ship Date: 10/13/08  
 Invoice Date: 10/13/08  
 Sale rep #: WAYNE WAYNE STANLEY Acct rep code: Due Date: 11/09/08

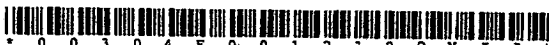
Sold To: ROGER KENT Ship To: ROGER KENT  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	327.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-84#	8.9900 BAG	8.9900	539.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$866.40
SHIP VIA Customer Pick up				Taxable	866.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>XOST</i>				Sales tax	63.25
<b>TOTAL</b>				<b>\$929.65</b>	

1 - Merchant Copy



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 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
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Page: 1 Invoice: **10137197**

Special : Time: 08:49:25  
 Instructions : Ship Date: 10/14/08  
 Invoice Date: 10/14/08  
 Sale rep #: MIKE Acct rep code: Due Date: 11/09/08

Sold To: ROGER KENT Ship To: TAKE TO NEW BUILDING  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

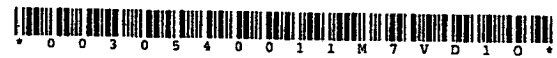
ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
50.00	50.00	P	PC	SPF24122	SPRUCE-#2 2 X 4 X 12'	3.9900 PC	3.9900	199.50
26.00	26.00	P	PC	SP48	SMARTPANEL 3/8 4X8 LP SIDING	27.9900 PC	27.9900	727.74
1.00	1.00	L	EA	DBF6	6X125 DBL BUBBLE FOIL INSULATION	229.9900 EA	229.9900	229.99
1.00	1.00	P	BX	8034001	KC28APBK-131X3-1/4 CH FRAMING	62.9900 BX	62.9900	62.99
1.00	1.00	P	BX	7421167	N17BRB-16X7/16CROWNX1-1/2STAPL	43.9900 BX	43.9900	43.99
1.00	1.00	P	EA	998	DELIVERY	10.0000 EA	10.0000	10.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1274.21
SHIP VIA ANDERSON COUNTY				Taxable	1274.21
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x Nate</i>				Sales tax	86.65

TBF: 400  
 Weight: 680 lbs.

1 - Merchant Copy

**TOTAL \$1360.86**



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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WILMUTH, KS