

REPLACED BY  
NEW API -

15-031-22389-0008

NAMED: KLAUS 18B WELL COMPLETION FORM

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280

Name: Birk Petroleum

Address 1: 874 12th Rd SW

Address 2: \_\_\_\_\_

City: Burlington State: Ks Zip: 66839 + \_\_\_\_\_

Contact Person: Brian L. Birk

Phone: (620) 364-1311 - office

CONTRACTOR: License # 33900

Name: Steve Leis

Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
  - Oil     SWD     SIOW
  - Gas     ENHR     SIGW
  - CM (Coal Bed Methane)     Temp. Abd.
  - Dry     Other lost hole/skid rig
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>10/10/08</u>	<u>11/03/08</u>	<u>11/3/08</u>

API No. 15 - 031-22377-0000

Spot Description: \_\_\_\_\_

NE SW NW NW Sec. 22 Twp. 22 S. R. 16  East  West

4320 Feet from  North /  South Line of Section

4690 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Coffey

Lease Name: Klaus Well #: 18

Field Name: Neosho Falls-LeRoy

Producing Formation: N/A

Elevation: Ground: 1031 est. Kelly Bushing: \_\_\_\_\_

Total Depth: 690 Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at: 40' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AH II NR  
(Data must be collected from the Reserve Pit) 3-11-09

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk

Title: Agent Date: 01/05/2009

Subscribed and sworn to before me this 5th day of January

20 09

Notary Public: Laura C. Birk

Date Commission Expires: January 22, 2012

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**LAURA C. BIRK**  
Notary Public - State of Kansas  
My Appt. Expires 01/22/2012

KANSAS CORPORATION COMMISSION

FEB 25 2009

RECEIVED

Operator Name: Birk Petroleum Lease Name: Klaus Well #: 18  
 Sec. 22 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 3/4"	7"		40'	Portland	16	Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone		Portland	56 sx	Portland Cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

KANSAS CORPORATION COMMISSION  
 FEB 25 2009  
**RECEIVED**

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BIRK PETROLEUM**

874 12<sup>TH</sup> RD SW  
BURLINGTON, KS 66839

620-364-1311 - OFFICE, 620-364-6646 - CELL

**WELL CEMENTING**

**SERVICE TICKET**

COUNTY CF. DATE: 11/3/08  
CITY LeRoy

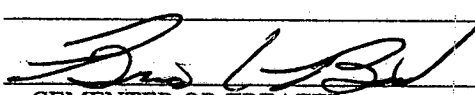
CHARGE TO Birk Petroleum  
ADDRESS 874 12th Rd Sw CITY Burlington ST Ks. ZIP 66839  
LEASE & WELL NO. Klaus # 18 CONTRACTOR \_\_\_\_\_  
KIND OF JOB Plug lost hole @ 690' SEC 22 TWP 22 RG 16 E  
DIR. TO LOC. \_\_\_\_\_ OLD  NEW

QUANTITY	MATERIAL USED	SERV. CHG
56 Sx	Portland Cement	
2 Sx	gel	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
16 Sx	PLUGS 100' plug @ 690'	KANSAS CORPORATION COMMISSIO
40 Sx	Plug 250' to surface	FEB 25 2009
	TOTAL	<b>RECEIVED</b>

T.D. 690 CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 5 7/8 TBG SET AT — VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_ PLUG USED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

REMARKS: Rig up to pipe, Mix 16 Sx Portland cement and set 100' plug @ 690'. Pull out to 250'. Pump 2 Sx gel. Mix and pump 40 Sx portland cement and set solid plug 250' to surface.

NAME \_\_\_\_\_  
  
 CEMENTER OR TREATER

OWNER'S REP. \_\_\_\_\_