

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

*Ken
M
2/25/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4941
Name: UNION VALLEY PETROLEUM
Address 1: 10422 PINTO LANE
Address 2: _____
City: Enid State: OK Zip: 73701
Contact Person: Paul Youngblood
Phone: (580) 237-3959; Cell: 580-541-1417
CONTRACTOR: License # 33132
Name: DAN D. DRILLING
Wellsite Geologist: N/A
Purchaser: Atlas/Conoco
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
07-14-08 07-22-08 10-10-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

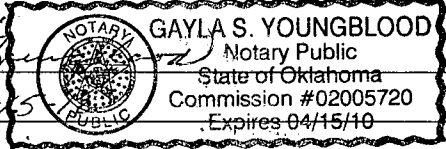
API No. 15 - 077-21630-00-00
Spot Description: C SW SW SE
C _SW _SW _SE Sec. 34- Twp. 33S S. R. 6W East West
330 FSL Feet from North / South Line of Section
990 FEL Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Suzanne #2-34 Well #: 2-34
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1283 Kelly Bushing: 1291
Total Depth: 4503 Plug Back Total Depth: 4485
Amount of Surface Pipe Set and Cemented at: 251.07 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I ncr 3-1-09
(Data must be collected from the Reserve Pit)
Chloride content: 1100 ppm Fluid volume: 4400 bbls
Dewatering method used: Haul Free water; Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Union Valley Petroleum Corporation
Lease Name: Mckee SWD #1 License No.: 4941
Quarter SW Sec. 31 Twp. 33S S. R. 6W East West
County: Harper Docket No.: D-28225

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 2/19/09
Subscribed and sworn to before me this 19 day of February
20 09

Notary Public: Gayla S. Youngblood
Date Commission Expires: 4-25


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2009

Operator Name: UNION VALLEY PETROLEUM Lease Name: Suzanne #234 Well #: 2-34
 Sec. 34 Twp. 33S S. R. 6W East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures; bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

No open hole logs ran
CBL/GR

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 4472 (-3181)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.0	251	Class "A",	200	2% cc; 1/4# flocele
Production	7.875	7.875 4.50	11.6	4499	50/50 Poz	160	2%; 8.5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD <input type="checkbox"/> Bridge Plugs <input type="checkbox"/> Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	4472-80; 3 spf; 25 holes	750 gl 10% NE/FE; 1500 bl slick water; 19000#	4472-80'

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4380'</u>		Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10-10-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>14</u>	Water Bbls. <u>386</u> Gas-Oil Ratio <u>1166/1</u> Gravity <u>39.6</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>4472-80'</u>
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United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

Date	Invoice #
7/14/2008	8667

Bill To
Union Valley Petroleum Corp. 10422 Pinto Ln. Enid, OK 73701

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface	Suzanne #2-34	Net 30	8285

Description	Amount
Pump Truck Charge	675.00T
Class A Cement (210 sks)	2,205.00T
Calcium Chloride (5 sks)	215.00T
Polyflake (52.5 lbs)	102.38T
8 5/8 Centralizer (1 ea)	85.00T
8 5/8 Wooden Plug (1 ea)	75.00T
Handling Charge (210 sks)	262.50T
Pump Truck Mileage (73 miles/equalized from Pratt)	255.50T
Drayage (735 Ton Miles)	735.00T

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

PAID

7/14/08

Thank you for your business.

Subtotal	\$4,610.38
Sales Tax (5.3%)	\$244.35
Payments/Credits	\$0.00
Balance Due	\$4,854.73

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

31251

Invoice

Date	Invoice #
7/22/2008	8673

Bill To
Union Valley Petroleum Corp. 10422 Pinto Ln. Enid, OK 73701

*ka
 on
 7/25/09*

Kind of Job	Lease & Well #	Terms	Service Ticket #
Production String	Suzanne #2-34	Net 30	8241

Description	Amount
Pump Truck Charge (4500')	1,250.00T
50/50 Pozmix (180 sks)	1,755.00T
	0.00
Kolseal/Gilsonite (21 sks)	997.50T
Bentonite/Gel (2 sks)	30.00T
4 1/2" Turbolizers (4 ea)	200.00T
4 1/2" Weld on Guide Shoe (1 ea)	250.00T
4 1/2" AFU Insert	150.00T
4 1/2" Top Rubber Plug (1 ea)	42.00T
Pump Truck Mileage (73 miles/Equalized from Pratt)	292.00T
Handling Charge (180 sks)	225.00T
Drayage (512 ton miles)	512.00T

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

ENTERED
 8-15-08

PAID

71418

Thank you for your business.

Subtotal	\$5,703.50
Sales Tax (5.3%)	\$302.29
Payments/Credits	\$0.00
Balance Due	\$6,005.79

*Production Cement
 71418*