

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8914  
Name: H & C Oil Operating, Inc.  
Address 1: P.O. Box 86  
Address 2: \_\_\_\_\_  
City: Plainville State: KS Zip: 67663 + 0086  
Contact Person: Charles Ramsay  
Phone: (785) 434-7434  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling, LLC  
Wellsite Geologist: Clayton Erickson  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8-22-08                      8-31-08                      12-2-08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 065-23456-00-00  
Spot Description: \_\_\_\_\_  
.E/2 - SW - SW Sec. 6 Twp. 7 S. R. 22  East  West  
660 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Fountain Trust Well #: 6-1  
Field Name: Unnamed  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 2379 Kelly Bushing: 2384  
Total Depth: 3880 Plug Back Total Depth: 3856  
Amount of Surface Pipe Set and Cemented at: 321 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2013 Feet  
If Alternate II completion, cement circulated from: 2013  
feet depth to: Surface w/ 410 <sup>sx pmt.</sup> Alt 2-Dr - 3/26/09

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Ramsay  
Title: President Date: 1/12/09  
Subscribed and sworn to before me this 12<sup>th</sup> day of January,  
2009.  
Notary Public: Irene Fellhoelter  
Date Commission Expires: April 4, 2011

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION  
WICHITA, KS

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  No  Date: 2/23/09  
 Wireline Log Received  
 Geologist Report Received  
LIC Distribution  
NOTARY PUBLIC - State of Kansas  
**IRENE FELLHOELTER**  
My Appt. Expires 4/4/11

Operator Name: H & C Oil Operating, Inc. Lease Name: Fountain Trust Well #: 6-1  
 Sec. 6 Twp. 7 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Anhydrite Anhydrite Base Oread Heebner Toronto LKC Base LKC	Top 2008 2044 3540 3584 3607 3625 3821
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Datum -1156 -1200 -1223 -1241 -1437	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:  
**Dual Comp. Porosity Log, Microsensitivity, Dual induction, Cement bond, tracer survey**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	321'	Common	195	3%C.C., 2% gel
Production	7 7/8"	5 1/2"	14#	3877'	Common	205	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2013'-surface	60/40 Posmix	410	6% gel, 1/4# floseal per sack
	3676'-3682'	Common	200	2% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	3752,3773,3781	1500 Gallon 15%MCA	3781
4	3676'-3682'	750 Gallon 15% MCA	3682
4	3780'-3783', 3770-3773'		
4	3750-3754'		
CIBP	3665'		3665

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3660'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-6-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>60</u> Water Bbls. <u>60</u> Gas-Oil Ratio <u>34</u> Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3624-3630</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED

# ALLIED CEMENTING CO., LLC. 34599

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell KS.

DATE 1-16-2008 SEC. 6 TWP. 7 RANGE 22 CALLED OUT \_\_\_\_\_ ON LOCATION \_\_\_\_\_  
 JOB START 1:00 PM JOB FINISH 2:00 PM  
 FOUNTAIN TRUST LEASE WELL # 6-1 LOCATION Hill City N To RD "Y" COUNTY GRAHAM STATE KANSAS  
 OLD OR  NEW (Circle one) 1 E 1/2 S 1/2 WTS INTO

CONTRACTOR Renegade Well Service OWNER \_\_\_\_\_

TYPE OF JOB Circulate Cement (Open Port Collar) CEMENT (USED 410 SK)  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT AMOUNT ORDERED 500 SK / 40 6.8 GEL  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar @ DEPTH 2013  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT T-11.65 11 / BBL

COMMON	<u>246</u>	@	<u>13.50</u>	<u>3321.00</u>
POZMIX	<u>164</u>	@	<u>7.55</u>	<u>1238.20</u>
GEL	<u>21</u>	@	<u>20.25</u>	<u>425.25</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 103</u>	@	<u>2.45</u>	<u>252.35</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>521</u>	@	<u>2.25</u>	<u>1172.25</u>
MILEAGE	<u>SK/mi/10</u>			<u>2344.50</u>
TOTAL				<u>8753.55</u>

EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER Genny  
 # 398 HELPER BOB  
 BULK TRUCK # 473 DRIVER Neale  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Test To 1,000# (held) OPEN P.C.  
Pumped 80 BBL DLG, MUD, &  
Received GOOD CIRCULATION, mixed  
410 SK Cement & Cement, CIRCULATION  
TO SURFACE AROUND ANNULUS.  
Displaced 11 BBL, & CLOSED PORT COLLAR  
OK TO 1,000# (HELD), Ran 5 ITS, &  
WASHED CLEAN, THANKS.

CHARGE TO: H & C OPERATING  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Charles [Signature]

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>7.50</u> <u>N/C</u>
MANIFOLD		@	
		@	
TOTAL <u>1159.00</u>			

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 14 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34542

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>8-22-08</u>	SEC. <u>6</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>10:09am</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Fountain Crest</u>	WELL# <u>6-1</u>	LOCATION <u>Hill City 870 PRD 2E RD</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>290 15 Winto</u>				

CONTRACTOR American Angles  
 TYPE OF JOB Surface Job  
 HOLE SIZE \_\_\_\_\_ T.D. 326  
 CASING SIZE 8 5/8 20' DEPTH 321  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 20BL

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 1956m 30% CC  
29/000  
 COMMON 195 @ 13.50 2632.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 @ 20.25 60.75  
 CHLORIDE 7 @ 51.50 360.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 205 @ 2.25 461.25  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_ 922.50  
 TOTAL 4,432.50

EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK # 417 CEMENTER Craig  
 HELPER Matt  
 BULK TRUCK # 345 DRIVER Doug  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Cement Circulate!

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 45 @ 7.50 337.50  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: H/C  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1328.50

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
8 1/2 Wood Plug @ 66.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 66.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE John Morris

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 042838

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>8-31-08</u>	SEC. <u>6</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15pm</u>	JOB FINISH <u>7:45pm</u>
Fountain Trust LEASE		WELL # <u>6-1</u>		LOCATION <u>Hill City, KS 8 North to Rd 4</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>2 East Rd 290 1/2 South West into</u>			

CONTRACTOR American Eagle Drilling Rig #3 OWNER \_\_\_\_\_

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3880 CEMENT \_\_\_\_\_

CASING SIZE 5 1/2 14# DEPTH 3878.89 AMOUNT ORDERED 205 com 10% salt

TUBING SIZE \_\_\_\_\_ DEPTH 500gal WFR-2

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

FOOT Port Collar DEPTH 2011'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON: 205 @ 13.50 2767.50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.65' POZMIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG. 21.65' GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT 94.11 Bbl ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts Glenn

# 398 HELPER Travis

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# 345 DRIVER Rocky

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_ @ \_\_\_\_\_

HANDLING 224 @ 2.25 504.00

MILEAGE 110 1/2 / m. / hr 1008.00

TOTAL 5233.25

**REMARKS:**

Plug Rathole w/ 30sk cement  
Insert @ 3857.24 Est. Circulation  
Circulate 45min. Mix 500gal WFR-2  
Mix 175sks cement.  
Displace plug w/ 94.11 Bbl H2O  
Landed plug @ 1300 PSI.  
Float Held!

Thanks!

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1957.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 7.50 337.50

MANIFOLD @ \_\_\_\_\_

TOTAL 2294.50

CHARGE TO: H&C Oil Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

5 1/2 Weatherford Guide Shoe @ \_\_\_\_\_ 186.00

5 1/2 Weatherford AFU Insert @ \_\_\_\_\_ 285.00

1-5 1/2 Blue Port Collar @ \_\_\_\_\_ 1917.00

2-5 1/2 Weather Cement Baskets @ 181.00 362.00

8-5 1/2 Weatherford Centralizers @ 55.00 440.00

1-5 1/2 Rubber Plug \_\_\_\_\_ 71.00

TOTAL 3261.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Charles Ramsey

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION  
WICHITA, KS



H & C OIL OPERATING, INC.  
P.O. Box 86  
Plainville, KS 67663  
785-434-7434

January 12, 2009

*Handwritten:* KCC  
mu  
1/21/09

Kansas Corporation Commission  
Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

*Handwritten:* API#: 15-065-23456-000

RE: Fountain Trust 31-15  
Sec. 6-7S-22W  
Graham County, Kansas

Dear Sir/Ms.

In accordance with KCC rules, please keep the enclosed information confidential for one year.

Thank you for your cooperation.

Sincerely,

*Handwritten signature:* Charles R. Ramsay  
Charles R. Ramsay  
President  
H&C Oil Operating, Inc.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2009  
CONSERVATION DIVISION  
WICHITA, KS