

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32776  
 Name: Peak Energy LLC  
 Address 1: 2649 CR 2300  
 Address 2: \_\_\_\_\_  
 City: Independence State: Ks Zip: 67301 + \_\_\_\_\_  
 Contact Person: Henry Boots  
 Phone: ( 620 ) 289-4603  
 CONTRACTOR: License # 5989  
 Name: Finney Drilling  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: Quest  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
9/12/08 9/16/08 10/22/08  
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26930-00-00  
 Spot Description: \_\_\_\_\_  
SE NW NW SE Sec. 33 Twp. 33 S. R. 13  East  West  
1980 Feet from  North /  South Line of Section  
2280 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Chautauqua  
 Lease Name: Nellie Moore Well #: 7A  
 Field Name: Fraiser  
 Producing Formation: Mulky  
 Elevation: Ground: 894 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1330 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 1318'  
 feet depth to: 0' w/ 191 Att 2 - Dlg - 3/26/09

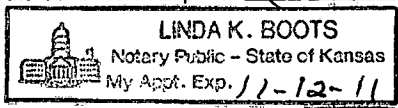
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: H.C. Boots  
 Title: Mgr. Date: 12/20/08  
 Subscribed and sworn to before me this 20 day of December  
2008  
 Notary Public: Linda K. Boots  
 Date Commission Expires: November 12, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution  
 RECEIVED  
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 DEC 31 2008



Side Two

*Handwritten signature and date: 1/05/09*

Operator Name: Peak Energy LLC Lease Name: Nellie Moore Well #: 7A  
Sec. 33 Twp. 33 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run *rec'd:* LITHO-DENSITY LOG  
DUAL INDUCT./SFL/GR LOG  
GR NEUTRON COMPACT. LOG

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

*SEE ATTACHED*

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |   |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |   |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives  |
| Casing  | 5 7/8             | 2 7/8                     | 6.5               | 1318'         | 50/50          | 191          | <del>40/50, LLE</del><br><i>Phenoseal 40# Bag</i><br><i>Gilsonite 50# Bag</i> |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |          |
|----------------|---|---|----------|
|                |   | Amount  | Depth    |
| 2              | 1260' to 1270'  | 150 Gal 15% HCL, 420 bbls H2O   | 1260-70' |
|                |   | 10,000 lbs of 20-40 Brady sand  |          |

TUBING RECORD: Size: 1" Set At: 1260' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/20/08 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

|                                   |           |          |             |               |         |
|-----------------------------------|-----------|----------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   |           | <u>0</u> | <u>80</u>   |               |         |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>1260'-1270'</u> |
|---|---|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**DRILLERS LOG**

API NO. 15-019-26930-00-00 S. 33 T. 33 R. 13 E. W.  
 OPERATOR: PEAK ENERGY, LLC LOCATION: SE - SW - NW - SE  
 ADDRESS: 2649 CR 2300 COUNTY: CHAUTAUQUA  
INDEPENDENCE, KS 67301  
 WELL #: # 7A LEASE NAME: NELLIE MOORE  
 FOOTAGE LOCATION: 1980 FEET FROM (N) (S) LINE 2280 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: HENRY BOOTS & ANDY PARK  
 SPUD DATE: 9/12/2008 TOTAL DEPTH: 1330  
 DATE COMPLETED: 9/16/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

**CASING RECORD**

| PURPOSE     | SIZE OF HOLE | SIZE OF CASING | WEISETTING LB:DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------|--------------|----------------|---------------------|-------------|-------|----------------------|
| SURFACE:    | 12 1/4       | 8 5/8          | 22 41.6             | I           | 10    | SERVICE COMPANY      |
| PRODUCTION: | 5 7/8        | 2 7/8          | 6.5 1318            | 50-50       | 120   | SERVICE COMPANY      |

**WELL LOG**

CORES: RAN: 1 FLAPPER TYPE FLOAT SHOE  
 RECOVERED: 1 CLAMP  
 ACTUAL CORING TIME: 4 CENTRALIZERS Run open hole log  
 Weiser Top 15 ft good oil show. Circulate hole 1 hour 15 min

| FORMATION            | TOP  | BOTTOM |
|----------------------|------|--------|
| TOP SOIL & SANDSTONE | G.L. | 2      |
| SANDSTONE            | 2    | 5      |
| CLAY                 | 5    | 7      |
| LIMESTONE            | 7    | 8      |
| SANDSTONE            | 8    | 12     |
| SAND                 | 12   | 19     |
| SHALE                | 19   | 22     |
| SAND                 | 22   | 47     |
| SAND & SHALE         | 47   | 69     |
| SAND                 | 69   | 78     |
| SAND & SHALE         | 78   | 93     |
| SHALE                | 93   | 124    |
| SAND & SHALE         | 124  | 149    |
| SHALE                | 149  | 215    |
| BLACK SHALE          | 215  | 217    |
| LIMESTONE            | 217  | 227    |
| SHALE                | 227  | 239    |
| LIMESTONE            | 239  | 240    |
| SHALE                | 240  | 244    |
| LIMESTONE            | 244  | 246    |
| SAND & SHALE         | 246  | 289    |
| LIMESTONE            | 289  | 295    |
| SAND                 | 295  | 298    |
| LIMESTONE            | 298  | 304    |
| SHALE                | 304  | 324    |
| LIMESTONE            | 324  | 326    |
| SAND & SHALE         | 326  | 344    |
| SAND                 | 344  | 365    |
| SAND & SHALE         | 365  | 373    |
| SHALE                | 373  | 424    |
| LIMESTONE            | 424  | 427    |
| SAND & SHALE         | 427  | 446    |
| SAND                 | 446  | 456    |
| SHALE                | 456  | 465    |
| SAND                 | 465  | 522    |
| SAND & SHALE         | 522  | 571    |
| SHALE                | 571  | 578    |
| SAND                 | 578  | 642    |
| LIMESTONE            | 642  | 644    |

| FORMATION        | TOP  | BOTTOM    |
|------------------|------|-----------|
| SHALE            | 644  | 674       |
| DRUMLIME         | 674  | 681       |
| SAND & SHALE     | 681  | 700       |
| SHOW RED SAND    | 700  | 715       |
| SAND             | 715  | 734       |
| SHALE            | 734  | 737       |
| SAND & SHALE     | 737  | 762       |
| SHALE            | 762  | 758       |
| LIMESTONE        | 758  | 759       |
| SHALE            | 759  | 782       |
| LIMESTONE        | 782  | 900       |
| SAND & SHALE     | 900  | 946       |
| LIMESTONE        | 946  | 979       |
| SHALE            | 979  | 985       |
| WELSER SAND      | 985  | 1027      |
| LIMESTONE        | 1027 | 1029      |
| SAND & SHALE     | 1029 | 1095      |
| LIMESTONE        | 1095 | 1096      |
| SHALE            | 1096 | 1098      |
| PINK LIME        | 1098 | 1123      |
| SHALE            | 1123 | 1128      |
| SAND & SHALE     | 1128 | 1139      |
| SDY LIME         | 1139 | 1143      |
| SAND & SHALE     | 1143 | 1198      |
| OSWEGO LIMESTONE | 1198 | 1228      |
| SUMMIT           | 1228 | 1239      |
| OSWEGO LIMESTONE | 1239 | 1260      |
| MULKY            | 1260 | 1267      |
| OSWEGO LIMESTONE | 1267 | 1278      |
| SAND & SHALE     | 1278 | 1284      |
| COAL             | 1284 | 1287      |
| LIMESTONE        | 1287 | 1289      |
| SAND & SHALE     | 1289 | 1303      |
| LIMESTONE        | 1303 | 1305      |
| SHALE            | 1305 | 1316      |
| LIMESTONE        | 1316 | 1318      |
| SHALE            | 1318 | 1330 T.D. |

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 CONSERVATION DIVISION  
 WICHITA, KS  
**DEC 31 2008**

**KWS, LLC**

19245 Ford Road  
Chanute, KS 66720  
(620) 431-9212  
Mobile (620) 431-8945

Peak Energy  
2649 CR 2300  
Independence, KS 67301

*11/05/09*  
NELLIE MOORE

| Date      | Invoice |
|-----------|---------|
| 9/23/2008 | 874     |

Date: 9-17-08  
Well Name: 7A  
Section: 33  
Township: 33  
Range: 13  
County: Chautauqua  
API:  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 5 7/8"  
TOTAL DEPT: 1330  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

| Service or Product    | Quantity | Per Foot Pricing/Unit Pricing | Amount   |
|-----------------------|----------|-------------------------------|----------|
| Run and cement 2 7/8" | 1,318    | 2.64719                       | 3,489.00 |

*pd*

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CONSERVATION DIVISION

Hooked onto 2 7/8" casing. Established circulation with 30 barrels of water, 4 GEL, 2 METSO, COTTONSEED ahead, blended 191 sacks of OWC cement, dropped rubber plug, and pumped 7.5 barrels of water.

|                  |            |
|------------------|------------|
| Subtotal         | \$3,489.00 |
| Sales Tax (6.3%) | \$0.00     |
| Balance Due      | \$3,489.00 |