

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 1/12/09

OPERATOR: License # 32705
Name: Raney Oil Company, LLC
Address 1: 3425 Tam O'Shanter Dr.
Address 2: _____
City: Lawrence State: KS Zip: 66047 + _____
Contact Person: Thomas Raney
Phone: (785) 749-0672
CONTRACTOR: License # 33493
Name: American Eagle Drilling
Wellsite Geologist: Duane Stecklein
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: _____
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/24/08 9/29/08 12/15/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163237340000
Spot Description: SW NE NW S18 T10S R19W
SW NE NW Sec. 18 Twp. 10 S. R. 19 East West
1100 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Gunn/Gibson Well #: 1
Field Name: Marcotte
Producing Formation: Arbuckle
Elevation: Ground: 2229 Kelly Bushing: 2232
Total Depth: 3841 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1665 Feet
If Alternate II completion, cement circulated from: 1665
feet depth to: surface w/ 30 *API 2-Dlg. 3/2/09*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5,000 ppm Fluid volume: _____ bbls
Dewatering method used: let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: member Date: 1.12.09
Subscribed and sworn to before me this 12 day of January, 2009.
Notary Public: Andrea Horvath
Date Commission Expires: 9/19/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
JAN 15 2009
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS



Operator Name: Raney Oil Company, LLC Lease Name: Gunn/Gibson Well #: 1
 Sec. 18 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, microresistivity, Dual compensated porosity, Compensated sonic, Dual induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>ANH</td> <td>1644</td> <td>+590</td> </tr> <tr> <td>Top</td> <td>3225</td> <td>-991</td> </tr> <tr> <td>LKC</td> <td>3470</td> <td>-1236</td> </tr> <tr> <td>BKC</td> <td>3680</td> <td>-1446</td> </tr> <tr> <td>Arb</td> <td>3780</td> <td>-1546</td> </tr> <tr> <td>TD</td> <td>3841</td> <td>-1607</td> </tr> </table>	Name	Top	Datum	ANH	1644	+590	Top	3225	-991	LKC	3470	-1236	BKC	3680	-1446	Arb	3780	-1546	TD	3841	-1607
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		8 5/8		233'	Comm	140	3% CC
Prod		5 1/2		3840'	Comm	180	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3781-87		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3780</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. January 2, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf _____	Water Bbls. <u>345</u> Gas-Oil Ratio <u>5%</u> Gravity <u>28</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>9.22.08</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:00am</u>
COUNTY <u>GIBSON</u>	WELL # <u>1</u>	LOCATION <u>Zurich 2W 35 74W</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				Sinto			

CONTRACTOR American Eagle
 TYPE OF JOB Surface
 HOLE SIZE 12 1/8 T.D. 238
 CASING SIZE 8 5/8 20# DEPTH 233
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 14 BC

OWNER _____
 CEMENT AMOUNT ORDERED 140 cum 3% cc
2% cc

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 378 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>84</u>	@	<u>13.50</u>	<u>1134.00</u>
POZMIX	<u>56</u>	@	<u>7.58</u>	<u>422.88</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 15 2009
 CONSERVATION DIVISION
 WICHITA, KS
 HANDLING 148 @ 2.25 333.00
 MILEAGE 4 mil. 10 488.40
 TOTAL 2696.40

REMARKS:
Cement Circulated!

Thanks!

CHARGE TO: Randy Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 33 @ 7.50 247.50
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1238.50

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wood</u>	@	<u>66.00</u>
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
~~ANDERSON~~

DATE 9-28-08	SEC. 18	TWP. 10	RANGE 19	CALLED OUT	ON LOCATION	JOB START 10:30 AM	JOB FINISH 11:30 AM
LEASE GIBSON GUNN	WELL # 1	LOCATION ZURICH 3 S 2 3/4 W 1/4 S			COUNTY ROOKS	STATE KANSAS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR **AMERICAN EAGLE RIG #3**

TYPE OF JOB **Cement PRODUCTION STRING**

HOLE SIZE **7 7/8** T.D. **3840**

CASING SIZE **5 1/2 15.5** DEPTH **3838**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL **AFU INSERT** DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT **16 60**

CEMENT LEFT IN CSG. **16.60**

PERFS. _____

DISPLACEMENT **91 BBL**

OWNER _____

CEMENT AMOUNT ORDERED **180 SK Com. 10% Bal.**

500 GAL WFR-2

COMMON	180	@ 13.50	2430.00
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
WFR-2 - 500		@ 1.10	550.00
Salt 17 RECEIVED		@ 21.25	361.25
KANSAS CORPORATION COMMISSION			
JAN 15 2009			
CONSERVATION DIVISION WICHITA, KS			
HANDLING	197	@ 2.25	443.25
MILEAGE	SK/mi 110		650.00
			TOTAL 4434.6

EQUIPMENT

PUMP TRUCK CEMENTER **GILLEN**

398 HELPER **GARY**

BULK TRUCK

345 DRIVER **NEALE**

BULK TRUCK

_____ DRIVER _____

REMARKS:

Port Collar on #54 JT (1635)
Land Plug & 4000# Released & AFU (HOLD)
30 SX @ Re-hole
THANK'S

CHARGE TO: **RANGER Oil Company**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1957.00
EXTRA FOOTAGE		@	
MILEAGE	33	@ 7.50	247.50
MANIFOLD		@	
		@	
		@	
			TOTAL 2204.50

PLUG & FLOAT EQUIPMENT

Guide Shoe			186.00
AFU INSERT	@		285.00
6-TURBO-Cent	@ 77.00		462.00
1-BASKET	@		181.00
1-Blue Port Collar	@		197.00
1-TRIP	@		71.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or

JOB LOG

SWIFT Services, Inc.

DATE 10-9-08 PAGE NO. 1

CUSTOMER King Oil Co. WELL NO. #1 LEASE Gunn - Gibson JOB TYPE Cement Port @/ao- TICKET NO. 14740

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							On location - Set up Trs.
	0830							Wait on wire trs
								Hook to 2 7/8 tbg -
	0900							Pump to circ oil out of hole
	0915							Fin circ @ 2300'
								Locate P.C @ 1665'
						1000	1000	Tst PC closed
		3					700	Open PC
							close	Hook to tbg - Close Ann
								Pump 5 H ₂ O ahead - Have Blow
								Start mixing SMD cut @ 11.2 #/gal
								3 BBI mixed - Have returns - Next mud.
								cut circ @ 90 sts. Test in
								10 sts @ 13.3
			55			1000		Fin mixing - close P.C. & test - OK
								Disp - 8881
			30					Run 5 JTs.
								Red out - 2 - flags
								20 sts cut to P.T - total
	10:30							Run JTs to wash sand off Plug
	11:00							Wash sand off Plug
	11:30	3	35			300		Fin wash off sand
								Job complete

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009
CONSERVATION DIVISION
WICHITA, KS

Thanks

Don, Rhina & Sherie

100 ST SMD cut used