

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION October 2008
Form ACO-1
Form Must Be Typed

JAN 05 2009 ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5970

Name: John A. Elmore

Address 1: 776 HWY 99

Address 2: _____

City: Sedan, State: KS Zip: 67361 + _____

Contact Person: John A. Elmore

Phone: (620) 249-2519

CONTRACTOR: License # 32884

Name: Elmore's Inc.

Wellsite Geologist: None

Purchaser: Plains

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9-18-08 9-21-08 10-1-08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26906 0000

Spot Description: Chautauqua

N2_S2_NE Sec. 36 Twp. 33 S. R. 11 East West

3730 Feet from North / South Line of Section

1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Chautauqua

Lease Name: Ranch Well #: 208

Field Name: Peru

Producing Formation: Peru

Elevation: Ground: 937 Kelly Bushing: _____

Total Depth: 1150 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1150

feet depth to: surface w/ 115 AIT-2-Dig. 3/26/09 ^{5x cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 80 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: John A. Elmore

Lease Name: Casement License No.: 5970

Quarter SW Sec. 6 Twp. 34 S. R. 11 East West

County: Chautauqua Docket No.: E-21275

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John A. Elmore

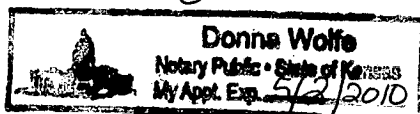
Title: Owner Date: 1-1-09

Subscribed and sworn to before me this 1 day of January

20 08

Notary Public: Donna Wolfe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: John A. Elmore Lease Name: Ranch Well #: 208

Sec. 36 Twp. 33 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Cornish Radioactivity Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Peru 1120 1130

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	9 1/4	7	25lb	40'	Portland	8	None
Casing	5 5/8	2 7/8	6lb	1150	Portland	115	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 1120 to 1130	100 gal 15% HCL 9000 lb sand frac dropped 8 balls	1120

tubing RECORD: Size: 1 Set At: 1120 Packer At: _____ Liner Run: Yes No

Date of First Resumed Production, SWD or Enhr. 9-28-08 10/05/08 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 2 Gas Mcf 0 Water Bbls. 50 Gas-Oil Ratio 0 Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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New Well : Ranch 208

8001

STATEMENT

ELMORE'S INC.
Box 87 - 776 HWY99
Sedan, KS 67361
Cell: (620) 249-2519
Eve: (620) 725-5538

Date
9-24-08

Customer John Elmore
Address _____
City _____ State _____ Zip _____

Qty.	Description	Price	Amount
3	hr Cement Pump	100.00	300.00
3	hr Water Tank	80.00	240.00
1	Bowling Tank	80.00	80.00
3	hr Pulling Unit	95.00	285.00
2	Sks Coet	15.00	30.00
115	Sks Cement	7.95	914.25
			8 1849.25
	Ran 1150' 2 1/2 Castings		
	Cemented To Surface		
	With 115 Sks Cement		
	Pumped Plug		

Thank You -- We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2009

CONSERVATION DIVISION
WICHITA, KS