

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KE*  
*mu*  
*2/27/09*

Operator: License # 33325  
Name: Petroleum Development Corporation  
Address: 1775 Sherman Street, Suite 3000  
City/State/Zip: Denver, CO 80203  
Purchaser: Priority Oil & Gas  
Operator Contact Person: Larry Robbins  
Phone: ( 303 ) 860-5800  
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies, LLC  
License: 33775 & 33532  
Wellsite Geologist: N/A

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KANSAS CORPORATION COMMISSION

JAN 27 2009

CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

02/29/2008    03/04/2008    03/11/2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 023-20916-0000  
County: Cheyenne  
\_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 5 Twp. 5 S. R. 40  East  West  
2310 feet from S /  (circle one) Line of Section  
2300 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Maifeld Well #: 22-5  
Field Name: Cherry Creek Niobrara Gas Area  
Producing Formation: Niobrara  
Elevation: Ground: 3645' Kelly Bushing: 3657'  
Total Depth: 1595' Plug Back Total Depth: 1554'  
Amount of Surface Pipe Set and Cemented at 9 joints @ 379 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*Alt II - Dig - 3/26/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 50 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jerry Burns*  
Title: Regulatory Agent Date: January 23, 2009

Subscribed and sworn to before me this 26th day of January, 2009.  
Notary Public: *Carrie Eggleston*  
Date Commission Expires: \_\_\_\_\_ My Commission Expires 10/12/2010

CARRIE EGGLESTON  
NOTARY PUBLIC  
STATE OF COLORADO

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



JAN 27 2009

CONSERVATION DIVISION  
WICHITA, KS

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-29-08

WELL NAME &amp; LEASE # Maifeld 22-05

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-29-08 TIME 10:30 AM PMSPUD TIME 11:00 AM PM SHALE DEPTH 300 TIME 1:30 AM PMHOLE DIA. 11 FROM 0 TO 370 TD TIME 2:15 AM PM

CIRCULATE, T.O.O.H., SET 365.50 FT CASING 378.50 KB FT DEPTH

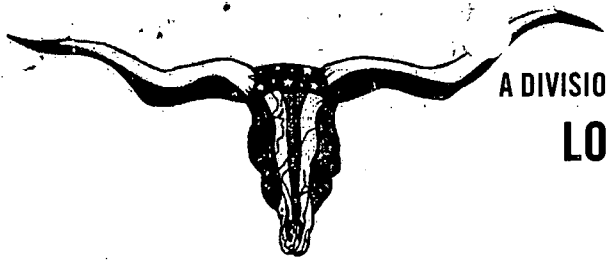
19 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 585 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN 3:45 AM PM DATE 2-29-08CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150  
CENTRALIZER 1 CEMENT COST \$ 1918.79ELEVATION 3645  
+12KB 3657

## PIPE TALLY

1. 43.41  
2. 43.45  
3. 38.41  
4. 39.18  
5. 39.18  
6. 39.08  
7. 42.71  
8. 42.53  
9. 37.55  
10.  
11.  
12.  
13.  
14.  
TOTAL 365.50



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
AND INVOICE

DATE 3-4-08 TICKET NO. 1521

DATE OF JOB <u>3-4-08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:				
CUSTOMER <u>PDC</u>	LEASE <u>Marfield</u>	WELL NO. <u>22-5</u>									
ADDRESS	COUNTY	STATE									
CITY	STATE	SERVICE CREW <u>Doc Mason</u>									
AUTHORIZED BY	EQUIPMENT <u>112</u>										
TYPE JOB <u>Logging</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	DATE	AM	TIME
			SACKS	BRAND	TYPE	% GEL	ADMIXES				
SIZE HOLE:	DEPTH	FT.	<u>75</u>	<u>A</u>	<u>HT</u>			ARRIVED AT JOB		AM	PM
SIZE & WT. CASTING <u>NEW USED 4 1/2</u>	DEPTH	FT.						START OPERATION		AM	PM
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.						FINISH OPERATION		AM	PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>		LBS. / GAL.		LBS. / GAL.		RELEASED		AM	PM
		VOLUME OF SLURRY						MILES FROM STATION TO WELL		AM	PM
<u>PTD</u>	<u>1559.78</u>	<u>75</u> SACKS CEMENT TREATED WITH <u>2%</u> OF <u>KCB</u>									
	MAX DEPTH <u>1559.78</u>	MAX PRESSURE		PSI.							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth Charge cement 180 bags</u> <u>As per contract</u>				<u>4200 00</u>
<u>300-12</u>	<u>7" Centralizer</u>		<u>1</u>		<u>36 44</u>
<u>400-2</u>	<u>collar</u>		<u>5015</u>		<u>40 00</u>
<u>400-4</u>	<u>KCB</u>		<u>100 10</u>		<u>40 30</u>
					<u>4426 74</u>
<u>1900</u>	<u>Fl. ch 20</u>				
<u>1905</u>	<u>Cement 18</u>				
<u>1915</u>	<u>Displacement 24.8</u>				
<u>1925</u>	<u>Brig plug 1400 psi</u>				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

THANK YOU

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)