

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials/signature

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 27 2009
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 1775 Sherman Street, Suite 3000
City/State/Zip: Denver, CO 80203
Purchaser: Priority Oil & Gas
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies, LLC
License: 33775 & 33532
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/07/2008</u>	<u>02/08/2008</u>	<u>03/12/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20925-0000
County: Cheyenne
NE NW SE Sec. 5 Twp. 5 S. R. 40 East West
2280 feet from (S) / N (circle one) Line of Section
1630 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McCall Well #: 33-5
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3617' Kelly Bushing: 3629'
Total Depth: 1585' Plug Back Total Depth: 1533'
Amount of Surface Pipe Set and Cemented at 9 joints @ 365 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AH1-Dig. 3/26/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Larry Robbins*
Title: Regulatory Agent Date: January 23, 2009
Subscribed and sworn to before me this 26th day of January
2009
Notary Public: *Carrie Eggleston*
Date Commission Expires: _____ My Commission Expires 10/12/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-07-08

WELL NAME & LEASE # McCall 33-5

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-07-08 TIME 7:30 AM PM

SPUD TIME 8:30 AM PM SHALE DEPTH 275 TIME 11:00 AM PM

HOLE DIA. 11 FROM 0 TO 357 TD TIME 11:45 AM PM

CIRCULATE, T.O.O.H., SET 352.45 FT CASING 365.45 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 115 SAC CEMENT 562 GAL.DISP. CIRC. 8 BBL TO PIT

PLUG DOWN 1:30 AM PM DATE 2-07-08

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 2201.53

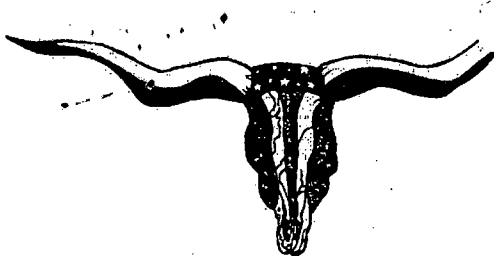
ELEVATION 3617
+12KB 3629

PIPE TALLY

- 1. 39.15
- 2. 39.17
- 3. 39.21
- 4. 39.44
- 5. 39.16
- 6. 39.16
- 7. 39.09
- 8. 39.02
- 9. 39.05
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 352.45

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 2-8-08 TICKET NO. 1374

DATE OF JOB <u>2-8-08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>PDC</u>		LEASE <u>McCall</u>		<u>23-5</u>			WELL NO.
ADDRESS		COUNTY					STATE
CITY	STATE	SERVICE CREW <u>Dave + Damon</u>					
AUTHORIZED BY		EQUIPMENT <u>112</u>					
TYPE JOB: <u>Longhorn</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: DEPTH FT. <u>7.5</u>	<u>H</u>	<u>2.4</u>					ARRIVED AT JOB
SIZE & WT. CASTING <u>NEW 1/2</u> DEPTH FT.							START OPERATION
SIZE & WT. D PIPE OR TUBING DEPTH FT.							FINISH OPERATION
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS./GAL.	LBS./GAL.				RELEASED
	VOLUME OF SLURRY						
<u>P5TD</u>	<u>15</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>						MILES FROM STATION TO WELL
	MAX DEPTH <u>544.7</u> FT.	MAX PRESSURE	PSI.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>301-2</u>	<u>Depth Charge Cement Mileage</u> <u>As per Contract</u>				<u>4300</u> <u>00</u>
<u>300-12</u>	<u>7" Centralizer</u>		<u>1</u>		<u>36</u> <u>44</u>
<u>400-2</u>	<u>Calum</u>		<u>50</u> <u>15</u>		<u>50</u> <u>00</u>
<u>400-4</u>	<u>KCL</u>		<u>100</u> <u>15</u>		<u>40</u> <u>30</u>
					<u>4426</u> <u>74</u>
<u>1945</u>	<u>Flush</u>	<u>20</u>	<u>bbf</u>		
<u>1955</u>	<u>Cement</u>	<u>18</u>	<u>bbf</u>		
<u>2005</u>	<u>Displacement</u>	<u>34.5</u>			
<u>2015</u>	<u>Bump plug @</u>	<u>1800</u>	<u>psi</u>		

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SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

THANK YOU
SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.